	Г	THE THREE ()
AT had had		RELEIVED
FORM C-104	OIL CONSERVATION COIDIISS IC STATE OF NEW MEXICO	
	"REQUEST FOR ALLOWABLE"	
X Oil Well	Place Hobbs, Hew e	
Gas Well	Date April 13, 195 Designate UNIT well is	
	ทุพุพ	I located in M N O P
· · · · · · · · · · · · · · · · · · ·	POOL Langlie-Mattix	_
NOTICE OF COMPLETION OF: () 615' Feet from Sout		Well No. 3
615' Feet from Sout		
Section 16 TOUNSHI	P 25 3 RANGE 37	<u></u>
DATE STARTED January 18,	1951 DATE COMPLE	TED Harch 9, 1951
ELEVATION D. F. 3095	TOTAL DEPTH ROTARY TOOI	I D. F. TD 3125' PBTD 3048'
CABLE TOOLS PERFORATIONS DEFTH	OR OPEN HOI	
SIZE 8 5/8"	CAS ING RECORD DEPTH SET • 322 •	SAX CEMENT 200
SIZE	DEPTH SET	SAX CEEENT
SIZE 51/2"	DEPTH SET 2880	SAX CELENT 675
TUBING RECORD	ACID RECORD	SHOT RECORD
SIZE 2 3/8" DEPTH 3	028 NO. GALS.	No. QTS.
	NO. GALS.	NO. QTS. NO. QTS.
T. anhydrite 1040'	FORMATION TOPS T. Grayburg	T. Hiss
T. annydrite 1040* T. Salt 2700* B. Salt 2700* ". Yates 2880* ". Seven Rivers	T. San Andres	T. Dev
3. Salt 2700'	T. Glorieta T. Drinkard	T. Sil
". Yates 2880*	T. Drinkard	T. Ord.
C. Seven Rivers		
P. Seven Rivers F. Queen	T. Wolfcamp T. Penn	
F. Queen	T. Penn	T. Granite
r. Queen OIL OR GAS	PAY 2920'-3040'	T. Granite WATER Flowing X
F. Queen OIL OR GAS Initial Production Test Me Test effected for a state of the sta	T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrels of cil. 36	T. Granite WA TER Flowing X .3 (ravity, .2per cent BS&W
F. Queen OIL OR GAS Initial Production Test Int Test address of the second seco	T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrels of oil, 36 6' choke in 24 hours.	T. Granite WATER Flowing X
F. Queen OIL OR GAS Initial Production Test Me Test addeeced to constant through 2 3/8" tubing, 3/1 Initial Gas Volume 24	T. Penn. T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrals of oil, 36 6' choke in 24 hours. 4,200 CF.	T. Granite WA TER Flowing X .3 ravity, .2per cent BS&W
F. Queen OIL OR GAS Initial Production Test Int Test address of the state of the st	T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrals of oil. 33 for choke in 24 hours. 4.200 CF. KS OR GAS TO PIPE LIME LIAN	T. Granite WA TER Flowing X .3 (ravity, .2per cent BS&W
F. Queen OIL OR GAS Initial Production Test Int Test affected interaction through 2 3/8" tubing, 3/1 Initial Gas Volume DATE, FIRST OIL RUN TO TAM PIPE LINE TAKING OIL Shell	T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrals of oil. 36 6' choke in 24 hours. 4.200 CF. HKS OR GAS TO PIPE LIME Lian 11 Pipe Line Company	T. Granite
F. Queen OIL OR GAS Initial Production Test Int Test address of the state of the st	T. Penn. T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrels of oil, 33 for choke in 24 hours. 4,200 CF. IKS OR GAS TO PIPE LIME Lian LI Pipe Line Company COMPANY	T. Granite T. Granite WATER Flowing X .3 (ravity, .2per cent BS&W reit 9, 1951 Calf 011 Corporation
F. Queen OIL OR GAS Initial Production Test Int Test affected interaction through 2 3/8" tubing, 3/1 Initial Gas Volume DATE, FIRST OIL RUN TO TAM PIPE LINE TAKING OIL Shell	T. Penn. T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrals of oil. 33 6' choke in 24 hours. 4,200 CF. HKS OR GAS TO PIPE LIME Lian L1 Pipe Line Company COMPANY SIGNED BY	T. Granite
Initial Production Test Initial Production Test Initial Production Test Initial Gas Volume 24 DATE, FIRST OIL RUN TO TAM PIPE LINE TAKING OIL Shel REMARKS	T. Penn. T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping Plowed 36 barrels of oil, 33 6' choke in 24 hours. 4,200 CF. HKS OR GAS TO PIPE LIME Lian L1 Pipe Line Company COMPANY SIGNED BY	T. Granite T. Granite MATER Flowing X 3 pavity, .2per cent BS&W Cell 9, 1951 Galf Oil Corporation Nox 16 7, Nobbs, New Mexico COFSERVATION CONFILSSION
Initial Production Test Initial Production Test Initial Production Test Initial Gas Volume 24 DATE, FIRST OIL RUN TO TAM PIPE LINE TAKING OIL Shel REMARKS	T. Penn. T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrels of oil. 36 6' choke in 24 hours. 4.200 CF. KS OR GAS TO PIPE LIME List 11 Pipe Line Company COMPANY SIGNED BY	T. Granite T. Granite WATER Flowing X 3 pavity, .2per cent BS&W ch 9, 1951 Galf 011 Corporation Kox 16 7, Nobbs, New Mexico COFSERVATION COMPLISSION
Initial Production Test Initial Production Test Initial Production Test Initial Gas Volume 24 DATE, FIRST OIL RUN TO TAM PIPE LINE TAKING OIL Shel REMARKS	T. Penn. T. Penn. PAY 2920'-3040' arch 9, 1951 Pumping flowed 36 barrels of oil, 33 f' choke in 24 hours. 4,200 CF. IKS OR GAS TO PIPE LIME Liar LI Pipe Line Company COMPANY SIGNED BY I 17 1951 OIL	T. Granite T. Granite NATER Flowing X 3 pavity, 2per cent BS&W Col 9, 1951 Col 9, 1951 Col 9, 1951 Col 7, Nobbs, New Next co COTSERVATION COMPLISSION

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Fromation Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion . The completion date shall be that date in the case of an oil well; when oil is delivered into the stock tanks.

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