State of New Mexico

Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P. O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>I</u>								IWall /	API No.	·	
Operator Arch Petroleum Inc.								30 - 025-11628			
Address 777 Taylor St., Penthouse II-A,	Ft. Worth Cl	lub Tow	er, Ft.	Wort		6102		-			
Reason (s) for Filling (check proper box)							(Please expl				
New Well	_	in Transp				EFF	ECTIVE A	APRIL 1, 19	94		
Recompletion	Oil	-	_ `	y Gas	_						
S.I.E.Ig- III - F	Casinghead Gas			ndensa	<u>е</u> Ц				<del></del>		
If change of operator give name and address of previous operator	Chevron U.S	S.A., Inc.	., P. O.	. Box	1150,Mic	lland, TX	79702				
II. DESCRIPTION OF WELL A		Well No.						110			
Lease Name		ıme, İnc	uding Formation  Kind of Lease  State, Federal or Fee  Lease No.					Lease No.			
Arnott Ramsay (NCT-E)		5	W	₩ 3	asi	1 -15 1	$c \sim K_0$	191		i	
Location											
Unit LetterE	:1	980 _ 1	Feet Fron	n The	North	Line	and	560	Feet From The	West Line	
Section 16 Township	25S	Range	37	E		, NM	РМ,	Lea		County	
III. DESIGNATION OF TRANS				ATUI		<u> </u>		<del></del> -			
Name of Authorized Transporter of Oil		or Conden			Addre	ss (Give	address to v	which approve	ed copy of this fo	rm is to be sent)	
SWD			L				<del> </del>		1 0.11 6		
Name of Authorized Transporter of Casingh	ead Gas		y Gas		Addre				ed copy of this fo	rm is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp.			Rge.	e. Is gas actually connected?			When?			
give location of tanks.								<u> </u>			
If this production is commingled with that fi	rom any other lea	se or pool,	give con	nmingli	ng order nu	mber:					
IV. COMPLETION DATA							T 5	Ibi :	le p	Injerp.	
Designate Type of Completion	- (X)	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Peforations						1			Depth Casin; g		
				ND CI		G RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALL	OWABI	_E		(La 1 -		n allowati-	for this dansh	or he for full 24	hours)	
()IL WELL (Test must be after red) [Date First New Oil Run To Tank						t be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
								Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF			
GAS WELL	Tr				DLI. C	laments A C C	<u> </u>	Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size			
							I CON	EDVAT	וטאו טוואום	SION	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION  APR 0 5 1994						
Division have been complied with and that the information given above is true and complete tq the best of my knqwledge and belief.					Date	Approv	ed	A	אר עם א	JJ <del>T</del>	
1		101.				1-1					
Rick Vanderslice					Ву		es est must a	1 Control	The Immated	- VION	
Signature Rick Vanderslice	Oper. Mgr.				Title		ORIGINA <u>L</u>	u Signad Istrict i :	BY JERRY SI Supervisor	::XIUN 	
Printed Name	Title	V05 104								-	
3/31/94		)685-196 Jephone No									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Senarate Form C 104 must be filed for each pool in multiply completed wells.