

ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
B-229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- SWDW		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Arnott Ramsay (NCT-E)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat SWDW
11. Elevation (Show whether DF, RT, GR, etc.) 3141' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Set & Cement Liner</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dump 20/40 frac sand to fill open hole from TD to 3265'. Cap sand with 2 sacks Class "C" neat. WOC. Clean up casing for running liner. Attempt to load and circulate hole. Run 350' of 4" 9.11# J-55 FL-4S Atlas Bradford liner on 2-3/8" tubing 3250'-2900'. Establish circulation around liner. Cement with 10 sacks 16% gel Gulfmix followed by 30 sacks Class "C" with Halad 9. Reverse hole clean. WOC. Drill out cement and clean out to top of liner hanger. Circulate clean. Pressure test liner top 700#. Drill out cement and clean out to TD. Circulate hole clean. Spot 500 gals 15% NEA on bottom. Set packer at 2875'. Run injectivity test to make sure well will take water at 635#. Run permanent injection tubing and packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RD Pitzer TITLE Area Engineer DATE 12-17-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE DEC 20 1982