DISTRIBUTION						
TIT I III IIII IIII IIIIIIIIIIIIIIIIII	NEW MEXICO OIL CONSERVATION COMMISSION					
ANTA FE				1		Type of Lease
ILE	+			1	STATE X	
.S.G.S.	+1				.5. State Oil &	Gas Lease No.
PERATOR						B-229
· <u>- · · · · · · · · · · · · · · · · · ·</u>						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	mont Name
Type of Work	Re-Enter P&A	Well		_	/. Ont Agree	ment Hane
. Type of Well		DEEPEN	PLUG BA		8, Farm or Le	ase Name
	OTHER SWDW	s	INGLE MULTI	DIE	Arnott-R	amsay (NCT-E)
Name of Operator	OTHER DWDW	, · · · · · · _ · _			9. Well No.	· ·
Gulf Oil Corporat	ion					5
Address of Operator						l Pool, or Wildcat
P. O. Box 670, Hc	obbs, NM 88240	the second se			SW	
Location of Well UNIT LETTE	E LOC.	ATED 1980 FE	ET FROM THE <u>NOrth</u>	LINE	()))))))	
D 560 FEET FROM	THE WestLIN	e of sec. <u>16 tw</u>	P. 255 RGE. 37E	NMPM	())))))))))))))))))))))))))))))))))))	
10 560 FEET FROM				IIIII	12. County	
				<u>11111</u>	Lea	<i>HHHH</i>
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. Proposed Depth 19	A. Formatic	n	20, Rotary or C.T.
			•			
. Elevations (Show whether DF	<i>RT, etc.)</i> 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	. Date Work will start
3141' GL						
3.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	FCEMENT	EST. TOP
No New Casing						
		·····				·
			1		0 // 01	
Remove dry hole r CIBP at 3155'. rate into perfs. Cap cement retai retainer to 3155 3385'. Spot 100	Set cement reta Spot 50 sacks ner with 1 sack	iner 2940', tes Class "C" with cement, revers 500#. Drill u	t tubing 3000#. Halad 9 and 50 e excess cement p CIBP at 3160'	Estab sacks Dril and cl	Class "C' 1 cement ean out t	with CaCl. and cement TD of
CIBP at 3155'. rate into perfs. Cap cement retai retainer to 3155 3385'. Spot 100	Set cement reta Spot 50 sacks ner with 1 sack ', test squeeze 0 gals 15% NEFE	iner 2940', tes Class "C" with cement, revers 500#. Drill u HCL. GIH with	t tubing 3000#. Halad 9 and 50 e excess cement p CIBP at 3160' packer and tub	Estab sacks Dril and cl ing to EVALID EVALID	FOR $\frac{100}{4/15/100}$	DAYS
CIBP at 3155'. rate into perfs. Cap cement retai retainer to 3155 3385'. Spot 100	Set cement reta Spot 50 sacks ner with 1 sack ', test squeeze 0 gals 15% NEFE gals 15% NEFE	iner 2940', tes Class "C" with cement, revers 500#. Drill u HCL. GIH with	t tubing 3000#. Halad 9 and 50 e excess cement p CIBP at 3160' packer and tub AORSCVA	Estab sacks Dril and cl ing to EVALID EVALID	FOR 180 #7/5/	DAYS
CIBP at 3155'. rate into perfs. Cap cement retai retainer to 3155 3385'. Spot 100	Set cement reta Spot 50 sacks ner with 1 sack ', test squeeze 0 gals 15% NEFE gals 15% NEFE	iner 2940', tes Class "C" with cement, revers 500#. Drill u HCL. GIH with	t tubing 3000#. Halad 9 and 50 e excess cement p CIBP at 3160' packer and tub AORSCVA	Estab sacks Dril and cl ing to EVALID EVALID	FOR $\frac{100}{4/15/100}$	DAYS
CIBP at 3155'. rate into perfs. Cap cement retai retainer to 3155 3385'. Spot 100 A ABOVE SPACE DESCRIBE P VE ZONE. GIVE BLOWOUT PREVEN hereby certify that the informat igned	Set cement reta Spot 50 sacks ner with 1 sack ', test squeeze 0 gals 15% NEFE ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. ion above is true and com	iner 2940', tes Class "C" with cement, revers 500#. Drill u HCL. GIH with	t tubing 3000#. Halad 9 and 50 e excess cement p CIBP at 3160' packer and tub AORSCVA	Estab sacks Dril and cl ing to EVALID EVALID	LISE INJE Class "C' 1 cement ean out t 3155', te FOR /80 #//5/ RODUCTIVE ZON	DAYS

CONDITIONS OF APPROVILIANTALINE.