

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

|                                      |   |   |   |                                      |  |
|--------------------------------------|---|---|---|--------------------------------------|--|
| NOTICE OF INTENTION TO CHANGE PLANS  |   | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL |   | NOTICE OF INTENTION TO DRILL DEEPER  |  |
| NOTICE OF INTENTION TO PLUG WELL     |   | NOTICE OF INTENTION TO PLUG BACK                | X | NOTICE OF INTENTION TO SET LINER     |  |
| NOTICE OF INTENTION TO SQUEEZE       |   | NOTICE OF INTENTION TO ACIDIZE                  |   | NOTICE OF INTENTION TO SHOOT (Nitro) |  |
| NOTICE OF INTENTION TO GUN PERFORATE | X | NOTICE OF INTENTION (OTHER) <b>Recomplete</b>   | X | NOTICE OF INTENTION (OTHER)          |  |

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico,  
(Place)

September 28, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Arnett Nansay "E"

Gulf Oil Corporation Well No. 5 in E  
(Company or Operator) (Unit)  
SW  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 16, T. 25-S, R. 37-E, NMPM, Langlie Mattix Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to abandon Langlie Mattix Oil Zone and recomplete in the Jalmat Gas Zone as follows:

1. Pull tubing and packer.
2. Set cement retainer at 3160'.
3. Run tubing and engage retainer. Squeeze cement open hole below retainer; leaving approximately 5' cement on top of retainer. Reverse circulate excess cement and pull tubing.
4. Perforate intervals 2990-3040' and 3080-3150' with 2, 1/2" Jet Holes per foot.
5. Wash perforations with 500 gallons mud acid. Swab and test. If warranted, treat with 10,000 gallons gelled lease crude with 1/4 sand per gallon.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
Company or Operator

By.....

Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.