

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RIVER

1953

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) ACIDIZE	X

July 13, 1953
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)Arnott-Ramsay "B"
(Lease)Chemical Process Co.
(Contractor)

Well No. 5 in the Sk 1/4. N 1/4 of Sec. 16

T. 25-S., R. 37-E., NMPM., Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: July 8-10, 1953

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Unseated packer & washed formation from 3385' to 3170' w/1000 gals Chemical Process mud acid. Back washed mud acid w/oil, spotted 3000 gals 15% NE Chemical Process acid on bottom. Reset packer at 3079' and injected acid into formation from 3170' to 3385'. Inj rate 200 gpm. Duration 20 min. Flushed w/26 bbls oil. Max pressure 1200#.

Swabbed 25 bbls oil, 25 bbls water from 3370', 1 run per hr. FL 3170'. Swabbed 8 bbls oil 12 bbls water, shake out 65% water 5% BS. Gas volume 31,900 cu. ft. 1 run per hr. from 3375'. Swabbed 2 bbls oil & 12 bbls water thru 2-3/8" tubing wide open. One run per hr. from 3365', top fluid at 3130'. Pump 5 bbls water in tubing. Re-ran 108 jts 3365' of tubing. Tubing set at 3375' w/perf in anchor from 3361-3365'.

Witnessed by J. F. Combs
(Name)Gulf Oil Corporation
(Company)Drilling Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

Neg. Yankovich
(Name)
Oil & Gas Inspector
(Title)

JUL 14 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico