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LAND OFFICE	
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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Indicate Type of Lease	
State ☐	Fee ☐
b. State Oil & Gas Lease No.	
1	

14. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Unit Agreement Name
d. Farm or Lease Name
State 'C'
e. Well No.
1
f. Field and Pool, or Wildcat
Longlie Pattix

2. Name of Operator	
Lottix, Doyle & Stovall	
3. Address of Operator	
Box 1158 Graham, Texas 76046	

4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>THE East</u>
LINE OF SEC. <u>16</u>	TWP. <u>25N</u> RGE. <u>37E</u>

County
Lea

15. Date Spudded	16. Date Tbl. Reached	17. Date Compl. (Ready to Prod.)	18. Elev. (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-27-55	6-11-55	6-17-55	3132' DF	3139'
20. Total Depth	21. Plug Back Tbl.	22. If Multiple Compl., How Many	23. Intervals Cased By	24. Cable Tools
3700'	3757'			C-3790

24. Producing Interval(s) of this completion - Top, Bottom, Name	
Queen - 3130'-3639'	

25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run
Gamla Ray-Neutron, Cement Bond Log

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	40	142'	17"	125 SK.	
7"	20	3032'	6"	100 SK. 3032'-175 SK. 01128'	

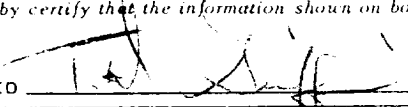
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
11-9.5"	760	3760			3"	3600	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3386-3395 (10 holes)	3597-3613 (16 holes)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3419-3440 (13 holes)	3621-3639 (15 holes)	3386'-3639'	3650 gal. 15% HGA w/ 1000/ Nonzoic Fletcher

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-16-79		Pump - 1 1/2" Insert				Prod.	
Date of Test	Hours Tested	Choke Size	Fract. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-21-79	24	2"		1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	15 psi		1	3	4	23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	T. Wells

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Prod. Mgr.	9/10/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depth intervals shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion items 23 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 14.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy 1175	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2605	T. Strawn	T. Kurtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers 3386	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED
 SEP 10 1964
 O.C.D. HOBBS, OFFICE