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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-11
Effective 1-1-65

Operator Bettis, Corle & Stevull	
Address Box 1163 Brecken, Texas 76646	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☒ Coalbed Gas ☐ Condensate ☐ Change in Ownership ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		
Lease Name State 'C'	Well No. Pool Name, including Formation 1 Langlie Lattin	Kind of Lease State, Federal or Free State State
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line of Section 16 Township 25N Range 37E NSM Lea County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 2642 Houston, Texas 77001
Name of Authorized Transporter of Coalbed Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1436 El Paso, Texas 79971
If well produces oil or liquids, give location of lease. Unit A Sec. 16 Twp. 25N Rgn. 37E	Is gas actually separated? Yes When 2-1956

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X) X	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same heavy Prod. Well ☒		
Date Spudded 6-27-55	Date Compl. Ready to Prod. 9-17-55	Total Depth 3700'	P.B.T.D. 3757'
Elevations (OF, R.R.P., RT, GR, etc.) 3131' DF	Name of Producing Formation Queens	Top Oil/Gas Pay 3386'	Testing Depth 3600'
Perforations 3386-95; 3419-25; 32-34; 38-40; 3906-08; 18-13; 17-25; 27-21; 97-29; 3600-02; 04-07; 08-10; 11-13; 21-25; 23-30; 32-34; 36-39		Depth Casing Shoe 3756'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 17"	CASING & TUBING SIZE 12 3/4" - 40	DEPTH SET 140'	SACKS CEMENT 125 ex.
8"	8 3/4" - 20	3032'	100 ex. 3032' - 175 ex. 4120'
6 1/2"	4" - 2.5	3700'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5-16-79	Date of Test 5-21-79	Producing Method (line, pump, gas lift, etc.) Pump	
Length of Test 24	Testing Pressure 15 psi	Casing Pressure 15 psi	Coke Size 2"
Actual Prod. During Test 1 MC	Oil - Bbls. 1	Water - Bbls. 4	Gas - MCF 3

GAS WELL			
Actual Prod. Test - MCF/D 1	Length of Test 24	Double Condensate SMCF 4	Gravity of Condensate 50
Testing Method (pump, back pr.) Back pr.	Testing Pressure (p.s.i.) 15	Casing Pressure (p.s.i.) 15	Coke Size 2"

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED OCT 19 1979 , 19____
 T. J. [unclear] 1800 Sept 9/10/79 (Date)	BY [unclear] TITLE SUPERVISOR - DISTRICT 1 This form is to be filed in compliance with RULE 1104. If this is a request for a new well, for a newly drilled or deepened well, this form must be filed with the Commission for a condition of the well before the well can be connected with a well C-111. All wells covered by this form must be drilled out completely for all the above mentioned items. Submit only 1 section I, II, III, and VI for change of name with a new or changed transporter or other such change of record.