

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. **Operator** **Bettis, Boyle & Stovall**

Address **Box 1160 Graham, Texas 76046**

Reason(s) for filing (Check proper box) **Other (Please explain)**

New Well ☐ Change in Transporter of ☐

Recompletion ☒ Old ☐ Dry Gas ☐ **Effective 10-1-70**

Change in Ownership ☐ Changing to Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **Tenneco Oil Company Box 1031 Midland, Texas**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	State "C"		Well No. and Name, Including Remarks	1 Jahnat, Yates St. Tinsill		State of Lease	State
Location	A	660	North	660	East		
Unit Letter	16	25S	37E	Lea	County		
Line of Section	Township		Range	County		County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent)	Box 1910 Midland, Texas
Name of Authorized Transporter of Natural Gas	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	Box 1034 Jax, Tex, Mexico
If well produces oil or liquids, give location of tanks.	Unit A Sec. 16 Twp. 25S Rge. 37E	Is gas actually produced?	yes
		When	unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Work over	Deepen	Blow Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		Perf. D.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay		Datum Depth					
Perforations	Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. M. Bettis
Agent (Signature)

H. M. Bettis

October 28, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV - 5 1970

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BY

John W. Runyan

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply