Form 9-331 (May 1963)	C' TED STATES SUBMIT IN TRIPLICAT DEPAR LIN F THE INTERIOR Verse Blde) GEOLOGICAL SURVEY			Potra Reputated. Budget Backen No. 42-R1424. 5. LEASE DESCONATION AND SERIAL NO. LC 032511 (C)				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "AFPLICATION FOR PERMIT-" for such proposals.)						DIAN, ALLOTTHE CR	TRUE NAME	
I. OIL CAS WELL OTHER WATER Injection						7. UNIT AGREEMENT NAME Langlie-Jal Unit		
2. NAME OF OPERATOR Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR						9. WELL NO.		
1300 Wilco Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "H" 1980' FNL & 660' FEL						89 WEW 10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)		
						11. SEC., T., R., M., CR SLE, AND SURVEY ON ABEA Sec. 17, T-25-S, R-37-E		
UNIL LELL 14. PERMIT NO.		EVATIONS (Show whether DF, RT, CR, etc.)			12. COUNTY OF PARISH 13. STATE Lea New Mexico			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: 80BSEQU								
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other)					δ. Deepe	s of multiple completion on Well pletion Report and Log form.)		
 Cleaned Deepene July 27 July 28 w/150 s July 30 csg. to August 3332,33 3513,35 Acidize August 3200'. 	<pre>d out well to d well to TD 7, 1975, logg 8, 1975, TD sx cement. 1, 1975, dril 2, 1975, dri 2, 1975, per 335,3339,3359 517,3527,3531 ed Seven Rive 5, 1975, rab</pre>	original TD 3 3655'. (6¼" ed well to TD 3661', set 18 led out excess decrease in pr 11ed out excess t'd Seven Rive ,3392,3395,339 ,3535,3539'. cs-Queen parts	3404'. bit) 3661'. jts (600') s cement to ressure in ss cement to rs-Queen 2 08,3424,342 (Total 27 3. w/3500 g bally plast	to TD 3660'. zone w/l JSPF 328 26,3454,3457,3460 holes) gals. 15% N.E. Ad tic coated tubing	esg @ 365 a 3055' a 86,3288,3 0,3490,34 cid.	55' and cem and pressur 3290,3310,3 493,3496,35	ented ed 3327, 09,	
SIGNED (This space fo	y that the foregoing	Ccc use)	PITLE Gas I	AUG 1 2 1975 AUG 1 2 1975		ATE	<u>7, 1975</u>	