Form 9-331 (May 1963)		D STATES	SUBMIT IN τ (Other instru Verse side)	'LJCATE* g re-	Form approved Budget Bureau 5. LEASE DESIGNATION A LC 032511 (c) 6. IF INDIAN, ALLOTTES	NO. 42-R1424. ND SERIAL NO.
1.	SUNDRY NOTIC	7. UNIT AGREEMENT NAME Langlie-Jal Unit 8. FARM OR LEASE NAME 9. WELL NO.				
	N TEXAS PETROLE					
 ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 					89 10. FIELD AND POOL, OR WILDCAT *Langlie-Mattix (Queen) 11. SEC., T., R., M., OR BLE. AND SURVEY OR ABEA	
Unit 14. PERMIT NO.	Letter "H", 19		Sec. 17, T-25 12. COUNTY OR PARISH Lea			
FRACTURE SHOOT OR REPAIR WI (Other) (17. DESCRIBE P proposed	NOTICE OF INTEN	propriate Box To Indicate I rion to: PULL OR ALTER CASING IULTIPLE COMPLETE MBANDON* CHANGE PLANS mat to Langlie Matt RATIONS (Clearly state all pertine mally drilled, give subsurface loc	WATER SHUT-O FRACTURE TRE. SHOOTING OR A (Other) *COT (NOTE:) Completi	SUBSEQ FF ATMENT ACIDIZING IVert fro Report result	DENT REPORT OF: REPAIRING V ALTERING C. ABANDONME: Om Jalmat to La s of multiple completion detion Report and Log for	ASING Inglie Matt. on Well rm.)

- Production string (7" casing) is set at 3404'.
 April 26, 1972 MIRUSU Ran 2 3/8" internally plastic coated tubing w/Guiberson 2 3/8" x 7" Uni-Pkr. VI set @ 3112'. RDSU.
 Water injection is being performed in the unitized interval Langlia-
- Mattix (Queen).

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18. I hereby certify that the foregoins is true and correct SIGNED	TITLE Asst.	Dist. Prod.	Manager DATE	May 21, 1974
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	19373183	CHER .	
*Se	e Instructions on	U. S. GE Reverse Side		