W. OF C P 17 4501			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	G AS		
OPERATOR			

DISTRIBUTION SANTA FE FILE	REQUEST F	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL		NSPORT OIL AND NATURAL CA	<b>43</b>	
OPERATOR GAS			•	
PRORATION OFFICE				
Operator UNION TEXAS PETROLEUM (	CORPORATION			
Address 1300 WILCO BUILDING, MI	IDLAND, TEXAS 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	1 W - 6	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	Change Well Name and No. from: Langlie "C" No. 1		
Change in Ownership X	Casinghead Gas Condens			
If change of ownership give name and address of previous owner	Union Texas Petroleu	m Corporation, Midland,	Texas 79701	
. DESCRIPTION OF WELL AND I	EASF. Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
LANGLIE-JAL UNIT	89 Jalmat	State, Federal	crFee Federal 032511-C	
I —	980 Feet From The North Line	and 660 Feet From T	he <u>East</u>	
Line of Section 17 Town	nship 25-S Range	37-Е , ммрм,	Lea County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oil Texas-New Mexico Pipeli	'	Address (Give address to which approvement Box 1510, Midland, To		
'Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)	
El Paso Natural Gas Com	npany Unit Sec. Twp. Rge.	Box 1492, E1 Paso, To Is gas actually connected? When		
i if well produces oil or liquids.	Н 17 25-8 37-Е	Yes	3-1-62	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:		
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	THE NEW TAKING AND	CENENTING DECORA		
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, gump, gas lif	(t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O11 - Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	Li .	TION COMMISSION	
		APPROVED MAN 3	971	
Commission have been compiled t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY John W.	Kunyan	
Total to tring and combined in mi	· · · · · · · · · · · · · · · · · · ·	TITLE OF THE		
•	17		compliance with RULE 1104.	
2. M. Daubak		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Administrative Unit Co	ordinator	tests taken on the wall in accou	rdance with RULE 111.	
February 26, 1971	itle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
a carrey ary erra		if Litt our outh Dections I' I	ash as freeh abound of condition	

## RECEIVED

MAR 21971

ORL CONSERVATION COMM. HODDS, N. M.