

**State of New Mexico
Energy, Minerals, and Natural Resources Department**

Energy, Minerals, and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

GAS-OIL RATIO TEST

Operator		Pool		County											
Mineral Technologies, Inc.		Jalmat Tansil Yates 7R		Lea											
Address		TYPE OF TEST-[x]		Scheduled xxx		Completion		Special							
P.O. Box 5823, Midland, TX 79704															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKESIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS-RATIO			
		U	S	T	R						WATER BBLs.	OIL BBLs.	GAS M. C. F.	CU FT/BBL	
El Paso Wells Federal	1	E	4	25	37	4/30/98	flowing	open	10		24	0	0	39	N/A
Jalmat Federal Comm	1	D	6	25	37	4/11/98	flowing	open	10		24	15	0	65	N/A
Langlie Federal	3	J	8	25	37	4/15/98	pumping	open	10		24	0	31.5	31	310000
Langlie A Federal	1	J	17	25	37	4/23/98	pumping	open	10		24	0	0	9	N/A
Langlie Jal Federal	1	A	8	25	37	4/30/98	flowing	open	10		24	0	0	35	N/A

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116, & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Linda Gregg, Production Clerk

Printed Name and Title

6/3/98

Date _____

915-620-6042

Telephone No.