

Submit 2 copies to Appropriate

District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals, and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

9-10-96

B

GAS-OIL RATIO TEST

Operator		Pool		County		Lea									
Mineral Technologies, Inc.		Jalmat Tansil Yates 7R													
Address		TYPE OF		Completion		Special									
P.O. Box 5823, Midland, TX 79704		TEST-[x]		xxx											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKESIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS-OIL RATIO		
		U	S	T							R	WATER BBL.		OIL BBL.	GAS M. C. F.
El Paso Wells Federal	1	E	4	25	37	7/5/96	flowing	open	10		24	0	0	46	N/A
Jalmat Federal Comm	1	D	6	25	37	7/5/96	flowing	open	10		24	21	0	89	N/A
Langlie Federal	3	J	8	25	37	7/22/96	pumping	open	10		24	0	32.9	49	490000
Langlie A Federal	1	J	17	25	37	7/22/96	pumping	open	10		24	0	32.9	1	28000
Langlie Jal Federal	1	A	8	25	37	7/2/96	flowing	open	10		24	0	0	68	N/A

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F.

Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116, & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Carter D. Copeland

Carter D. Copeland, President

Printed Name and Title

9/6/96

Date

915-685-3520

Telephone No.