

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DO, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

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Operator: Meridian Oil Inc. Pool: Jalmat Tansill Yates Drivers 011 County: Lea

Address: 21 Desta Drive, Midland, Texas 79705

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BDL.
		U	S	T	R							WATER BBL.S	GRAV. OIL	OIL BBL.S	
Category C	1	C	33	25S	37E	TA	S	TA							
Janda J F (NCT-5) <i>OK</i>	5	I	4	23S	36E	6/5/89	F	W0	32.2		24	4		9	392
B.M. Justis	12	A	19	25S	37E		F								
Langlie A Federal <i>OK</i>	1	J	17	25S	37E	6/5/89	F	W0	18		24	0		0	34
Legal	2	I	31	25S	37E	TA	S	TA							
	3		31	25S	27E	TA	S	TA							
	4	J	31	25S	37E	TA	S	TA							
Myers B	5	F	11	24S	36E		F								
JRS C	1	F	22	24S	36E		F								

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Barbara Noland*

Printed name and title: Barbara Noland, Production Assistant

Date: 6-27-89

915-686-5600

Telephone No.