

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Page 2

Operator Meridian Oil Inc.		Pool Jalmat Tansill Yates Drivers Oil		County Lea											
Address 21 Desta Drive, Midland, Texas 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> S		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	S	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T							R	WATER BBL'S	GRAV. OIL		OIL BBL'S
Gregory C	1	C	33	25S	37E										
Janda J F NCT	5	I	4	23S	36E										
B-M Justis	12	A	19	25S	37E										
Langlie A Federal	1	J	17	25S	37E	7-27-89				34	0	36.5	2	37	13578
Legat	2	I	31	25S	37E										
	3		31	25S	27E										
	4	J	31	25S	37E										
Myers B	5	F	11	24S	36E										
Myers C	1	F	22	24S	36E										

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Barbara Noland, Production Assistant

Printed name and title

Date Aug 21 1989 915-686-5600 Telephone No.