

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0140978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building; Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL, 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3108 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie Federal "A"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Jalmat-Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 17, T25S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-19-77 MOL & RU PU. Set drillable BP @ 2,691' KB. Ran GR-Correlation log. Perf intervals 2,625-40', 2,611-20', 2,503-11', 2,467-74' & 2,430-45' (20 holes). Set treating packer @ 2,420'.

7-20-77 Acidized perfs w/2000 gal NEA using ball sealers. AIR 3 bpm. ATP 1350 psi, ISIP 1300 psi. 15" SIP 1200 psi.

7-21-77 Fracture treat perfs dwn tbg in 2 stages, using 70 Quality Foam (N2), 3000 gal foam pad, 2000 gal Foam + 1 ppg 20/40 sd, 10,000 gal Foam + 1 1/2 ppg 20/40 sd. 8 balls dropped. 2000 gal + 1 ppg 20/40 sd, 5,000 gal + 1 1/2 ppg 20/40 sd, 5,000 gal + 2 ppg 20/40 sd, 1500 gal foam flush, MTP 3500 psi. ATP 3400 psi. AIR 15.6 bpm. ISIP 2200 psi. 15" SIP 2225 psi. Blew & swabbed back load.

7-22-77 Come out of hole w/treating packer after swabbing.

7-23-77 RI hole w/MA perf sub, SN, & 2 7/8" tbg. Landed @ 2,676'. RD PU. Yates interval under test at present time.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Goodwin

TITLE Adm. Prod. Services

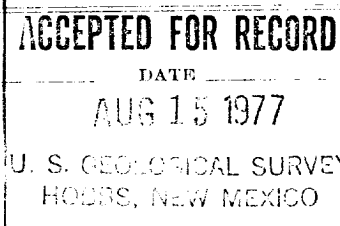
DATE 8/8/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

100-100000-100000

APR 11 1977
OIL CONSERVATION COMM.
HOBBS, N. M.