Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico inergy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anceia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 ALLOWARIE AND ALITHORIZATION

00 Rio Brizos Rd., Aziec, NM 17410	REQUE T	EST FOI	R ALL(ISPOR	OWABL IT OIL A	ND NAT	JTHORIZA JRAL GAS	•	(Va			
Lewis Ru	Burleson In				C.		30-0	30-025-11632-00			
Box 24	79	M	11	enl	T	<u>X</u> 7	470	3			
	Casinghead	iGas III	Condensi	<u>.</u>		(Please explain				eld Co	
D D	O Box	1610	as Co	mpany	- a D Texas	ivision 79702	of At	lantic	RICHTI	EIG CO	
DESCRIPTION OF WELL case Name Woolworth WN	O. Box 1610, Midland L AND LEASE Well No. Pool Name, Including 1 Jalmat,				Formation Kind o			Lease oderal or Fee	LC-0 Feder NM-0	2511-0	
Unit LetterA	_ :330					and 990	_			Line	
Section 17 Townsh	ip 25-S	outh	Range	37-Eas	st , N	(PM,	Lea				
II. DESIGNATION OF TRAINAME OF AMBORIZED TRAINSPORTER OF OU		or caloas			•	e address to whi					
Name of Authorized Transporter of Capital Recharges and Capital Capita	nghead (194 3 a s Con Unit	s company			20. Sex 1492, 51 Paso, T		O, Texas				
If well produces oil or liquids, jve location of tanks.	- 1	i	Twp.		Yes	Yes			Unknown		
this production is commingled with the V. COMPLETION DATA		Oil Wel		as Well	New Well	·	Deepea	Plug Back	Same Res'V	Diff Res'v	
Designate Type of Completion Date Spudded	n - (X) Date Con	(X) Date Compt. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					.)			Depth Casi	ing Shoe		
		TUBING, CASING AND				ING RECOR	D	SACKS CEMENT			
HOLE SIZE	OLE SIZE CASING & TUBING SIZE					DEPTH SCI					
								+			
					<u> </u>						
V. TEST DATA AND REQU	er recovery o	g local vocus	VABLE ne of lood	oil and mu	st be equal to	or exceed top al Method (Flow. p	llowable for to ownp, gas lift	his depth or b , etc.)	e for full 24 ho	nos.)	
Date First New Oil Run To Tank		Date of Test						Choke Size			
Length of Test	Tubing	Tubing Pressure			Casing Pressure Water - Bols			Gas- MCF			
Actual Prod. During Test	Oil - B	Oil - Bbls.			Water 2						
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCPID Testing Method (pitot, back pr.)	1	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
		ICATE OF COMPLIANCE				OIL CONSERV			ATION DIVISION		
VI OPERATOR CERTS I hereby certify that the rules and Division have been complied with is true and complete to the best of	regulations of h and that the	information	given abo	•	D	ate Approv					
1/3/20	1				- 11						
Signature Lewis B.		(an	Pra. Till 51683	-4747	-	tle	** ·				
11/20/91 Date			Telephoo	e No.	- 11	and the state of t					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.