

UNITED STATES HOBBS, NEW MEXICO 88240  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0140978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115870

8. Well Name and No.

Langlie Jal Unit #93

9. API Well No.

30-025-11633

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea County, N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682, Midland, Tx. 79710, 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

P, 660' FSL &amp; 660' FEL

S 17, T 25S, R 37E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze perfs, clean out  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-15-96 - 05-25-96

- MIRU. Dig working pit. Release pkr & POOH w/tbg. RIH w/ 3 7/8" mill tooth bit
- Tag TD (3340') RU reverse unit & drill to 3525'. Circulate hole clean. RD reverse unit
- Start drilling @ 3525' & drill to 3660'. Circulate hole clean
- Run PND log. Tag @ 3452' w/logging tool
- Perf: 3236'-3238', 3240'-3248', 3252'-3256', 3262'-3264', 3270'-3280', 3284'-3304', 3316'-3342', 3346'-3358', 3370'-3376', 3382'-3397', 105', 315 holes. RIH w/model Ad-1 tension pkr on 100 jts 2 3/8" tbg
- Set pkr @ 3118'. Acidize well w/6000 gals 7 1/2% NeFe & 4500 # rock salt in 5 stages. Release pkr & POOH w/pkr & work string.
- RIH w/97 jts 2 3/8" PC tbg. Pump 130 bbls pkr fluid. Set pkr @ 3121' w/17000# tension. Flange up well head. Close well in for hook up

ACCEPTED FOR RECORD

OCT 10 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title PresidentDate 5-28-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side