F ·rm	9-331
(May	1963)

ED STATES OF THE INTERIOR verse side) DEPARTME

SUBMIT IN TE instruct

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

MILITE INTERNIOR	1
GEOLOGICAL SURVEY	NM 0140978
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES	AND REPORTS	ON WELLS
the draw for proposals to	drill or to deepen or plug FOR PERMIT—" for such	· back to a different reservoir

7.	UNIT	AGREEMENT	NAME	
			_	

1.					
OIL WELL	\mathbf{x}	GAS WELL	OTHER		

Langlie-Jal Unit 8. FARM OR LEASE NAME

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

2. NAME OF OPERATOR

9. WELL NO.

93 10. FIELD AND POOL, OR WILDCAT

1300 Wilco Building, Midland, Texas - 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

<u>Langlie-Mattix</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit Letter P

660' FSL and 660' FEL

Sec. 17, 25-S 37-E

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3200' GL

N. Mexico

14. PERMIT NO.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		water shut-off FRACTURE TEEATMENT SHOOTING OR ACIDIZING ADANDON Yates and deepen to X			
(Other)	CHANGE PLANS		(Northernormal results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* proposed work. I nent to this work.)

- MIRU Workover Unit 4/13/71 1.
- Installed BOP and pulled tbg. 2.
- Drilled from T.D. 3016 3400' 3.
- Ran $4\frac{1}{2}$ " O.D. liner and set from 2762 3399" 4.
- Cemented liner w/85 sx. Incor Cement 5.
- Ran 2-7/8" O.D. tubing and reassembled tree 6.
- Rig down Workover Unit 7.

Well shut down. Will put on injection when plant completed. NOTE:

foregoing is true and correct 18. I hereby certl DATE _ 9/8/71 TITLE Petroleum Engineer SIGNED (This space for Federal or State office use) APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse SideS. GEODUGIU. HUSSS, WEVENIEXICO

PEGENED

SEP 141971

OIL CONSERVATION COMM. HOBBS, N. M.