## TED STATES SUBMIT IN 7 LICATE.

Form approved.

(May 1963)		OF THE INTERIOR (Other Instru OGICAL SURVEY	re-	5. LEASE DESIGNATION . NM 0140978	AND SERIAL NO.
	se this form for proposals to	AND REPORTS ON WELLS drill or to deepen or plug back to a different reservoir. FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL X	GAS OTHER			7. UNIT AGREEMENT NA. Langlie-Jal U	we. nit
2. NAME OF OPER Union Tex	ator as Petroleum Corpo	pration		8. FARM OR LEASE NAM	E
3. ADDRESS OF 01 1300 Wil	PERATOR CO Building - Mid	land, Texas 79701		9. WELL NO. 93	
4. LOCATION OF W See also space At surface		and in accordance with any State requirements.*		10. FIELD AND POOL, OR Langlie-Matt	ix
Unit Let	ter P, 660' FSL a:	nd 660' FEL		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
	T25S, R37E			Sec. 17,T25S,	R37E
14. PERMIT NO.	15.	ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
		3200 Gr.		Lea	New Mex.
16.	Check Approp	riate Box To Indicate Nature of Notice, Repor	t, or C	ther Data	

NOT	ICE OF INTE	NTION TO:		SUBSEQUENT R	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL (Other) Convert	to Wate	change plans r Injection	x	(Other)  (Note: Report results of mu Completion or Recompletion	ultiple completion on Well Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Will Commence Approximately 4=18-72

Run Collar Locator Log. Perforate 4½" casing @ 3259',3428-33',3446-52', 3470' with 15  $\frac{1}{2}$ " holes.

Move in and Rig Up service unit. Acidize interval 3216 to 3470' with 500 gal MB Acid.

Run 23/8" Tubing, plastic coated internally with Guiberson Uni-Pkr. I @ 3224'. Displace annulus with 100 bbls. fresh water. Treat with Baroid B-1400 Pkr. Fluid.

Rig Down Service Unit

-14-72		Unit Coordinator	TITLE _	S. I hereby certify that the foregoing is true and cor
	(cn)	-31		(This space for Federal or State office use)
;	12 pla	APPROV	TITLE _	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:
	OWN	APR 17 19	*See Instruc	
	OWN	ons on Reverse Side  ARTHUR R. BRO  DISTRICT ENGIN	*See Instruc	