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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
056968 Federal	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Texas Petroleum Corporation		
3. Address of Operator		9. Well No.
1300 Wilco Building, Midland, Texas 79701		93
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Langlie-Mattix
THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3200 G.L.		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Workover Unit - 4-13-71
2. Install BOP and pull tubing
3. Drilled from TD 3016 to 3400'
4. Ran 4-1/2" OD 9.5# K-55 liner and set from 2762 to 3399.
5. Cemented liner w/85 sax incor cement. Top of cement at 2770 by temperature survey.
6. Ran 2-7/8" OD tubing and reassembled tree
7. Rigged down Workover Unit - 4-29-71

NOTE: Well shut down. Will put on injection when plant completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don B. Stells TITLE Petroleum Engineer DATE 9-8-71

APPROVED BY FOR RECORD ONLY TITLE DATE SEP 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 9 1971

**OIL CONSERVATION COMM.
HOBBES, IL. 61**