NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	MEXICO OIL CONS		orm C-101			
SANTA FE						_	evised 1-1-6	
FILE						·		Type of Lease
U.S.G.S.							STATE	
LAND OFFICE								§ Gas Lease No.
OPERATOR							05696	8 Federal
							IIIII	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work	<u> </u>			<u></u>	<u> </u>		7. Unit Agree	ement Name
	1		DEEPEN X		PLUG B		Lang1i	e-Jal Unit
b. Type of Well	1		DEEPEN		PLUG B.		8. Farm or L	
OIL GAS WELL	отне	R		SINGLE ZONE	MULT	IPLE		
2. Name of Operator							9. Well No:	
Union Texas Petroleum Corporation							93	
3. Address of Operator							10. Field an	d Pool, or Wildcat
1300 Wilco Building, Midland, Texas - 79701							Jalmat S. S. TT	
			ATED 660		Sout	h une	$\Pi\Pi\Pi$	<u> </u>
UNIT LETT	LHI	LUC			004			
AND 660 FEET FROM	THE East	LIN	E OF SEC. 17	TWP. 25-S	RGE. 37	-E NMPM		
	mm	IIIII	MANIA	MMM	IIIII		12. County	
		//////			//////		Lea	
AHHHHHHHA	ttttttt	111117		<u>IIIIIII</u>	<u>IIIII</u>	MM	IIIII	
		//////					///////	
++++++++++++++++++++++++++++++++++++++	*******	ttttt	//////////////////////////////////////	19. Proposed D	epth 19	A. Formation		20. Rotary or C.T.
		//////		3400	יי(Queen		Rotary
21. Elevations (Show whether DF	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor	·····	22. Approx	. Date Work will start
3200 G.L.		Perma	nent	Unknowr	Unknown		April 15, 1971	
23.								
		P	ROPOSED CASING A	ND CEMENT PR	UGRAM			·
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOO	OT SETTING			CEMENT	EST. TOP
6"	41211		9.5	3400	34001			2800
	The st					1		F

- 1. MIRU Workover Uhit.
- Kill well, install BOP and pull tubing.
 Run 6" bit and drill deeper from T.D. 3016' to 3400'.
- Run $4\frac{1}{2}$ " O.D. Liner, with Ruff-Cote on all of casing. 4.
- Cement liner with 75 sacks Incor Poz. 5.
- Run Gamma Ray-Neutron log. 6.
- Perforate desired interval determined by log analysis. 7.
- RDMO. 8.

Present completion in the Yates makes only 2 BOPD. The proposed work will qualify the well as an injection well into the Seven Rivers and Queen in the Langlie-Jal Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PF TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and compl		RODUCTIVE ZONE AND PROPOSED NEW PRODUC-
1/ main	Tule_Operations_SuptWestern_Area	Date _April 1, 1971
	TITLE SUPERVISOR DISTNICT .	APR 5 19/1
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AP2 21971

QUE ODNSERVATION COMM. HOBBS. M. M.