[NO. OF COPIES RECEIVED	V		
	CISTRIBUTION SANTA FE		ONSERVATION COMMIS	Form C-104 Supersedes Old C-104 and U-110
ł	FILE	. REQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	A3
	IRANSPORTER OIL			
	GAS OPERATOR			
1.	PROPATION OFFICE			
	Operator UNION TEXAS PETROLEUM CORPORATION			
	1300 Wilco Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X	Change in Transporter of: Oil Dry Gas	s	
	Change In Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
п.	ESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	C	cr Fee Federal 032511 (e)
	Langlie-Jal Unit	87 Langlie-Matt	Ix (Queen)	Federal (052)11(C)
	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East			
Line of Section 17 Township 25-S Range 37-E , NMPM, Lea				Counity
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil Shell Pipeline Corp.	X or Condensate	Address (Give address to which approv Box 1910, Midland, Tex Box 1510, Midland, Tex	ed copy of this form is to be sent) as 79701
	Texas-New Mexico Pipel Name of Authorized Transporter of Cast	ine Co.	Box 1510, Midland, Tex Address (Give address to which approv	as. 19101 ed copy of this form is to be sent)
	El Paso Natural Gas Co).	Box 1492, El Paso, Tex Is gas actually connected?	as 79910
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. G 5 25-S 37-E	Yes	3-1-62
	If this production is commingled with		give commingling order number:	
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Despen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completion	A	Total Depth	P.B.T.D.
	Date Spudded 12-8-52	Date Compl. Ready to Prod. 12-31-74	3650 ¹	3648'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3146' DF Perforations W/1 TSPF 3314	Seven-Rivers (Queen)	<u>3314'</u> 46 50 54 62 66 70	3513' Depth Casing Stor
	Perforations W/1 JSPF 3314, 74, 78, 82, 86, 3424-28.			
	3530-36, 3538-42'(Total	ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		10 3/4"	31.3'	250 Sx.
	<u></u>	711	3248	200 Sx.
		$\frac{4 \ 1/2"}{2 \ 3/8" - 2 \ 7/8"}$	<u>3650'</u> 3513'	100 S::
V TEST DATA AND REGIEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must			and must be equal to or exceed top allow-	
• ·	OII. WELL Date First New Oil Bun To Fanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	(t, etc.)
	1-31-75		Pumping	
	Length of Test	2-2-75 Jubing Preasure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Test	O Olt-Bbis.	() Water-Bbls.	Gcs - MCF
		54.9	89.7	TSTM
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF 'D	Length of Test	Bbls. Condensate/MMCF	
	Testing Method (pitot, buck pr.)	Tubin; Pressure (Shut-in)	Castry Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			APPROVED	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ARCH	Times
			SU SU	TOTAL T
				compliance with Bull # 1104
	Sterly A (rost		This form is to be fired in compliance with $RUL = 1104$. If this is a request for allowable for a nawly drilled or deepened if this is a request for allowable for a nawly drilled or deepened	
		ature)	well, this form must be accompanied by a fabilitation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Gas Measurement Analys			
	February 3, 1975		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(D:	<u>ate)</u>	Separate Forms C-104 must be filed for each pool in multiply	

complated wells.