

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on
reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032511 (c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

87

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 17, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
New MexicoSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter "B", 660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3146'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out and Deepen

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. December 27, 1974, re-entered well and pulled tubing, rods and insert pump.
2. Cleaned out to original TD 3404' and deepened to TD 3650'.
3. January 1, 1975, logged well to TD 3649'.
4. January 3, 1975, ran 17 jts. (552') of 4-1/2" OD 10.50# J-55 liner to 3650' and cmt'd. w/100 Sx. 50/50 Pozmix w/2% CaCl₂.
5. January 4, 1975, cemented top of liner w/200 Sx. Class "C" Neat.
6. January 7, 1975, drilled out excess cement and tested casing to 1000# w/no dec in pressure.
7. January 11, 1975, perforated Seven-Rivers Queen formation w/1 JSPF 3314', 18,22' 28', 32', 38', 42', 46', 50', 54', 62', 66', 70', 74', 78', 82', 86', 3424-28', 3452-60', 3472-74', 3490-96', 3508-20', 3524-28', 3530-36', 3538-42' Total 71 holes)
8. Acidized Seven-Rivers Queen perms. 3314-3542' w/2250 gals. 15% NE Acid
9. January 14, 1975, sand frac'd Seven-Rivers Queen formation w/42,000 gals. 2% KCL water & 42,000# 20/40 sand, using rock salt as a diverting agent.
10. January 15, 1975, ran tubing, rods and insert pump. Well is now ready to be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 1-17-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

