Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MERIDIAN OIL INC. 30-025-11635 OK Address P. O. BOX 51810, MIDLAND, TX 797101810 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil ____, Dry Gas **Condensate** Change in Operator Caringhead Gas If change of operator give name UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, including Formation Lease No. State Federal or Fee Langlie Mattix (SRQ) 8910115870 Langlie Jal Unit Location 1980 990 0 Unit Letter _ Feet From The Line and Feet From The 17 Township 25S 37E , NMPM, Lea Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Shell Pipeline Company Г P.O. Box 2648, Houston, TX 77252 Name of Authorized Transporter of Casinghead Gas \mathbf{X} or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gas Co. 201 Main Street, Ft. Worth, TX Unit Twp. If well produces oil or liquids, Sec. Rge. | Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compt. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and mu Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Actual Prod. During Test Oil - Bbis. Water - Rhia **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Choke Size Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 94 25 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL BIGNED BY JERRY SEXTON Signature, DISTRICT I SUPERVISOR Printed Name Title Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telepho

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-v completed wells.