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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
056968 Federal	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION OR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Texas Petroleum Corporation		
3. Address of Operator		9. Well No.
1300 Wilco Building, Midland, Texas 79701		94
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Langlie-Mattix
THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3201 G.L.		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Abandon Yates and complete in Queen</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRU Workover Unit 4-23-71
2. Set BOP and pulled tubing
3. Set C.I. Bridge plug @ 3130'
4. Set cement retainer @ 3100'
5. Squeezed Yates perforations w/200 sax incor cement
6. Drilled out retainer and bridge plug and cleaned out to 3382'.
7. Ran Tubing and rigged down workover unit 4-27-71

NOTE: Well now shut down. Will put on production after water injection begins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don B. Bell TITLE Petroleum Engineer DATE 9-8-71

FOR RECORD ONLY

APPROVED BY _____ DATE SEP 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 6 1971

OIL CONSERVATION COMM.
HOBBS, N. M.