1	NO. OF COMES RECEIVED			
	DISTRIBUTION			
Ī	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1	PRORATION OFFICE			

-	DISTRIBUTION		ONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-110
-	SANTA FE	REQUEST F	FOR ALLOWABLE AND	Effective 1-1-65
ŀ	FILE	AUTHODIZATION TO TOAK	NSPORT OIL AND NATURAL G	Δς
-	U.S.G.S.	AUTHORIZATION TO TRAI	131 OKT OIL AND IKKTOKKL O	no
-	OIL			
	TRANSPORTER GAS	İ		
ŀ	OPERATOR			,
1.	PRORATION OFFICE			
-	Operator			
	UNION TEXAS PETROLEUM	CORPORATION		
	Address	sidland Sames 70701		
	1300 Wilco Building, M Reason(s) for filing (Check proper box)	idland, lexas 79701	Other (Please explain)	Λ.
	New Well	Change in Transporter of:		
	Recompletion X	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
i				
	If change of ownership give name and address of previous owner			
	and dedices of private			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Lease Name		State Fodowal	or Fee Federal 056968
	Langlie-Jal Unit	94 Langlie-Matti	X	
	0.000	South Line	e and 1980 Feet From T	The East
	Unit Letter 0; 990	Feet From TheEme		
	Line of Section 17 Tow	waship 25-S Range 3	37-E , MMPM, Lea	County
	Line of oscillating	-		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	and some of this form is to be sent!
	Name of Authorized Transporter of Oil	X or Condensate	Address (Othe Bas es to Miller off.	
	Texas-New Mexico Pipel	ine Company	Box 1510, Midland, Te Address (Give address to which approximately appro	xas /9/UL yed copy of this form is to be sent)
	Name of Authorized Transporter of Cas		}	
	El Paso Natural Gas Co	Ompany Unit Sec. Twp. P.ge.	Box 1492, E1 Paso, Te	en Ras 79910
	If well produces oil or liquids, give location of tanks.	0 17 25-8 37-Е	Yes	3-1-62
			<u> </u>	
**,	If this production is commingled with	th that from any other lease or pool,	give comminging order names.	
17.	. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\operatorname{on} - (X)$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-34-71	4-27-71	3382	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	2995
	3201 G.L.	Queen	3130	Depth Casing Shoe
	Perforations	202		CIBP @ 3130
	Open Hole 3137-33	TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-3/4"	7"	3130	350
	37.	2-7/8"	2995	
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
V	. TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)	
V	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	
V	OII. WELL Date First New Oil Run To Tanks 4-11=73	able for this de	epth or be for full 24 hours)	
V	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test	able for this de	Producing Method (Flow, pump, gas l Pumping	Choke Size
v	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours	able for this de	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls.	Choke Size Gas-MCF
V	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test	Date of Test 4-11-73 Tubing Pressure	Producing Method (Flow, pump, gas l Pumping Casing Pressure	Choke Size
V	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls.	Choke Size Gas-MCF
v	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls. 36 BOPD	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls. 2 BWPD	Choke Size Gas-MCF T STM
V	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls.	Choke Size Gas-MCF
V	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls. 36 BOPD Length of Test	Producing Method (Flow, pump, gas l Pumping; Casing Pressure Water-Bbls. 2 BWPD Bbls. Condensate/MMCF	Choke Size Gas-MCF T STM
V	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls. 36 BOPD	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls. 2 BWPD	Choke Size Gas-MCF TSTM Gravity of Condensate
	OH. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls. 36 BOPD Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls. 2 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls. 36 BOPD Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls. 2 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION
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	OII. WELL Date First New Oil Run To Tanks 4-11=73 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test 4-11-73 Tubing Pressure Oil-Bbls. 36 BOPD Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas l Pumping Casing Pressure Water-Bbls. 2 BWPD Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed in	Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 19 compliance with RULE 1104.
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