Form 9-331 (May 1963)	DEPARTME	OF THE INTERIOR	SUBMIT IN TRIP <sup>7</sup> TE (Other Instruction, re verse side)	5. LEASE DESIGNATION AN	No. 42-R1424. ND SERIAL NO.
S	UNDRY NOTICES	OGICAL SURVEY AND REPORTS ON drill or to deepen or plug back FOR PERMIT—" for such propos	WELLS to a different reservoir.	$\frac{NM}{6. \text{ if indian, allottee}}$	
1. OIL CAS WELL X WE	s [7]	Langlie-Jal U	7. UNIT AGREEMENT NAME Langlie-Jal Unit		
2. NAME OF OPERATE UNION TEXA: 3. ADDRESS OF OPER	S PETROLUIM CORP	ORATION		8. FARM OR LEASE NAME 9. WELL NO.	
1300 Wilco 4. LOCATION OF WEI See also space 1 At surface	Building, Midla L. (Report location clearly 7 below.) Unit letter ' 990' FSL and	94 10. FIELD AND POOL, OR WILDCAT Langlie-Mattix 11. SEC., T., R., M., OR BLK. AND SUBVEX OR AREA			
14. PERMIT NO.	15.	ELEVATIONS (Show whether DF, RT,	GR, etc.)	Sec. 17, 25-S 12. COUNTY OB PARISH	37E 13. STATE
14. PERMIT NO.		3201 G.L.		Lea	<u>N. Mexi</u> co
 16.	Check Approp	oriate Box To Indicate Natu	ire of Notice, Report, or	Other Data	
	NOTICE OF INTENTION	то:	SUBSE	QUENT REPORT OF:	<b></b>
TEST WATER SE FRACTURE TREA	T MULT	OR ALTER CASING	WATER SHUT-OFF	REPAIRING W ALTERING CAS ABANDONMEN	SING
shoot or acid: REPAIR WELL (Other)	don Yates & dee	pen to X	Completion or Recon	Its of multiple completion on the second sec	n Well
17. DESCRIBE TROPOS proposed wor nent to this w	ET . SED OR COMPLETED OPERATION k. If well is directionally ork.)*	NS (Clearly state all pertinent d drilled, give subsurface location	etails, and give pertinent dat s and measured and true vert	es, including estimated date lical depths for all markers	of starting any and zones perti-
<ol> <li>Set BC</li> <li>Set C.</li> <li>Set C.</li> <li>Set C.</li> <li>Set C.</li> <li>Drill</li> </ol>	out retainer an	a 3130'	or Cement lean out to 3382'		
	0 00				
		· . •			
	<u>A</u>				
18. I hereby certif	ty hat the foregoing is the	TITLE Pet	roleum Engineer	date _9/8/	71
(This space fo	or Federal or State office u	se)		A DUF	
APPROVED F CONDITIONS	OF APPROVAL, IF ANY	TITLE	on Revense Side SEP 1	3 1971 Q2245	
			Akil . Jo		



SEP 1 11971 OIL CONSERVATION COMM. HOBBS, N. M.

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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	Fo	rm C-101		
SANTA FE					evised 1-1-65		
FILE	+				STATE		
U.S.G.S.	-+	·		. 5		Gas Lease No.	
LAND OFFICE					056968	Federa1	
OPERATOR	J			2	<u>IIIIII</u>		
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK				
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·			7	. Unit Agreem		
		DEEPEN Yates and	PLUG B		Langlie	-Jal Unit	
b. Type of Well	Abandor	a Yates and Lete in Queen <sup>s</sup>	INGLE V MULT		, tall of Boa		
OIL X GAS WELL 2. Name of Operator	OTHER COMP.	tere in Queen	ZONE [A]		. Well No.		
Union Texas Petro	leum Corporatio	m			94		
3. Address of Operator	1	10. Field and Pool, or Wildcat					
1300 Wilco Buildi	ng, Midland, Te	exas - 79701	_		Jalmat		
4. Location of Well	R 0 LOC	990 FE	ET FROM THE South	LINE	MMM		
				_	IIIIIII		
AND 1980 FEET FROM	THE East	$_{e of sec.}$ 17 $_{tw}$	25-S RGE. 37-		11111111 12. County	<u>, }}}}}}</u>	
					-		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		******	HHHH	Lea	HHHHHAN	
	******		. Proposed Depth	9A. Formation		0. Rotary or C.T.	
			3382	Queen		Rotary	
21. Elevations (Show whether DF,	<i>RT</i> , etc.) 21A. Kind	& Status Plug. Bond 21	.B. Drilling Contractor			Date Work will start	
3201 G.L.	Perma	nent	unknown		4/1	5/71	
23.		ROPOSED CASING AND	CEMENT PROGRAM				
				SACKS OF		EST. TOP	
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH 3137	350		Surface	
8 3/4"	7"	26				Durrade	
	(Casing will	remain the same	as before)				
		1					
<ol> <li>MIRU workover r:</li> <li>Kill well, set 7</li> <li>Set castiron br</li> <li>Set retainer at</li> <li>Drill out retainer</li> <li>Run production</li> <li>RDMO.</li> </ol> Currently, the Yate because of low production	BOP and pull tu idge plug at 31 3000' and sque ner, cement and tubing. s is commingled uction. This w	30'. eze Yates perfo bridgeplug. C downhole with ork will abando	the Queen. How	32'. vever, th 1 make th	e well i is well	s shut-in a single	
IN ABOVE SPACE DESCRIBE P TIVE ZONE. GIVE BLOWOOT PREVEN I hereby certify that the informat Signed	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Ion above is true and con	proposal is to deepen o aplete to the best of my k 	R PLUG BACK, GIVE DATA O	n present pro	DUCTIVE ZONE	AND PROPOSED NEW PRODU	
APPROVED BY CONDITIONS OF APPROVAL, T	HANY:	IIIEE <u></u>					

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