

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Corp., Box 196, Midland, Texas
(Address)

LEASE Langlie "A" WELL NO. 3 UNIT 0 S 17 T 258 R 37E
DATE WORK PERFORMED 10/8/57 10/15/57 POOL Jalmat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved in and rigged up pulling unit. Killed well with oil, pulled tubing and set Baker CI bridge plug @ 3133' w/4' cement on top of plug. Perforated 3030-3070' and 3105-3125' w/4 jets per foot. Ran tubing and HW packer, set @ 2969'. Tailpipe @ 3104'. Swabbed well dry. Washed w/500 gals. mud acid. Swabbed well dry. Pulled tubing. Fraced w/10,000 gals. lease crude, 1# sand per gallon, 1/10# Adomite per gallon, down casing. Swabbed well in. Tested.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3201 TD 3382 PBD -- Prod. Int. Queen Compl Date 11/7/52
Tbng. Dia 2 7/8" Tbng Depth 3375 Oil String Dia 7" Oil String Depth 3137
Perf Interval (s) _____
Open Hole Interval 3137-3382 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3/19/57</u>	<u>10/30/57</u>
Oil Production, bbls. per day	<u>8.2</u>	<u>11.60</u>
Gas Production, Mcf per day	<u>96.2</u>	<u>1197</u>
Water Production, bbls. per day	<u>0.2</u>	<u>0.1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>11789</u>	<u>103200</u>
Gas Well Potential, Mcf per day		

Witnessed by E. C. Stangle Anderson-Prichard Oil Corp.
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] Name Arthur H. Brown
Title _____ Position Senior Engineer
Date _____ Company Anderson-Prichard Oil Corp.