

MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowed able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator)		C	•			Hobbs, How	Mexico	11-1	11-7-52	
(Company or Operator) (Company or Operator) Sec. 17 T. 28 R. 37 NMPM, Longito-Settix (Unit) Lease indicate location: Elevation 3090 Total Depth 3762 Please indicate location: Elevation 3090 Total Depth 3762 P.B. Top oil/gas pay 3110 Casing Perforations: Depth to Casing shoe of Prod. String 3137 Natural Prod. Test bbls. Oil in Hrs. Test after action 3090 Casing and Committing Record Size Feet Sax Based on bbls. Oil in Hrs. Test after action 3090 Total Depth 3762 P.B. Test after action 3090 Total Depth 3762 P.B. Top oil/gas pay 3110 Casing shoe of Prod. String 1100 Size feet Sax Based on bbls. Oil in Hrs. Test after action 3090 Total Depth 3762 P.B. Test after action 3090 Total Depth 3762 P.B. Top oil/gas pay 3110 Casing shoe of Prod. String 1100 Size foot bbls. Oil in Hrs. Gas Well Potential Size choke in inches. Date first oil run to tanks or gas to Transmission system: 11-7-52 Transporter taking Oil or Gas: 1100 Transporter taking Oil or Gas: 1100 Transporter taking Oil or Gas: 1100 Company or Operator) OIL CONSERVATION COMMISSION OIL Goss Inspector Send Communications regarding well to:						(Place)		(Date)	
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