

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0140978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

92

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17-25S-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Union Texas Petroleum Corp. Attn: Ken E. White

3. ADDRESS OF OPERATOR  
P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL & 660' FEL, Unit letter I

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
N/A 3110 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Temporarily

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

11-1-88

1. POH w/rod & pmp, release tbg anchor & install BOP.
2. POH w/production string.
3. GIH w/CIBP on production string & set CIBP @ 3268' w/10,000#.
4. Pressure test casing to 500 psig surface pressure.
5. Reverse circulate one annualr plug tbg volume of inhibited\* packer fluid.
6. POH w/production tbg & make sure hole is loaded w/packer fluid.\*
7. Remove BOP & install wellhead w/tapped bull plug, needle valve, & pressure gauge.  
adapter.

\*Fluid specifications

20 gal of unichem TH-606 per 100 BBL of fresh water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ken E. White*

TITLE

Reg. Permit Coord.

DATE

11-1-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

NOV 8 1989

OCD  
HOBBS OFFICE