Note 31 Advanced Transactions of Company       Box 1910, Midland, Texas 22001         Notes of Advanced Transactions of Company       Advances (Dire address to tack 2001)         Notes of Advanced Transactions of Company       Dox 1910, Midland, Texas 79910         EI Paso Natural Gas Company       Box 1910, Midland, Texas 79910         It explores and e Hauda, U of 1966, 177, 178, 189, 197, 197, 198, 197, 197, 197, 198, 197, 197, 197, 198, 197, 197, 197, 197, 197, 198, 197, 197, 197, 197, 197, 197, 197, 197	ſ	NO. OF COPIES RECEIVED	•		Form C.	104		
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and address of provides work?  I DESCRIPTION OF WELL AND LEASE Langlia-Matrix (Queen)  I Description of the second		Change In Ownership	Casingheda Gas Condena					
Lengelie-Jail Unit       920       Langlie-VatTix (Queen)       Date. Federal 1140978         Langlie-Jail Unit       920       Langlie-VatTix (Queen)       Date. Federal 1140978         Unit Letter       1       1930       Federal 100078       East         Unit Letter       1       Township       25-5       Remu       37-E       Long       Long       County         It Letter       1       Township       25-5       Remu       37-E       Long       County       Long       County       Coun		If change of ownership give name and address of previous owner				•		
Lengelie-Sale       [901] 005] Non-Sale Autors (Queen)       [Langlie-Autorix	И.	DESCRIPTION OF WELL AND L	EASE	Kind of	Lease	Niegse No.		
Langite       122       Langite       <		Lease Name	Well No. Poor Name, merading ro	indion		1 1		
Unit Letter       I       1980       peat From The       Edst         Line of Section       17       Toweship       25-S       manue       37-E       NAPPA       Let Control       Let Contro       Let Contro       Le			92 Langlie-Matti	x (Queen)	Teuer	<u></u>		
Line of Section     17     Township     25-5     Perge     37-E     .NMPM     Lea     Construction       III     DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Antime (Dire of Arthouses) Transporter of OIL Construction     Antime (Dire of Arthouses) Transporter of OIL Construction     Township		Location T 10	80 South	660 Feet	From The East			
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Procent of Company       Box 1910; Midland, Texas 29201         Texas Probe Mexic O Directions       Company         Names I Autorised Transporte O Company       Address (Directodess to take Server)         El Paso Natural Gas Company       Box 1920; El Paso, Texas 79910         If well produess of the Maximum Server I Comminged with that from any other lease or pool, give comminging order number:       When         If well produess of the Maximum Server I Company       Box 1920; El Paso, Texas 79910         If well produess of the Maximum Server I Company       Server I Paso Networks         Dessignate Type of Completion - (X)       Yes         V. COMPLETION DATA       Col Well Gas Maximum Server I Company         Dessignate Type of Completion - (X)       Yes         Yes       Dessignate Type of Completion - (X)         Nov, 1, 1952       PEB, 15, 1975         Type 1, 2322 1326 21; 3321 33323 13352 13336 13336 21; 3336 1336 22; 3336 1336 22; 3336 13336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 3336 22; 334 2 - 16 2; 344 2 - 16 2; 342 2 - 47 13 (346 12 - 62); 342 2 - 47 13 (346 12 - 62); 342 2 - 47 13 (346 12 - 62); 342 2 - 47 13 (346 12 - 62); 342 2 - 47 13 (346 12 - 62); 342 2 - 47 13 (346 12 - 62); 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 3336 2 - 336 2 - 336 2 - 336 2 - 336 2 - 336 2 - 366 2 - 300 - 20 - 20 - 20 - 20 - 21 - 27 - 20 - 20 - 20 - 20 - 20 - 20 - 2	111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	annound copy of this	form is to be sent)		
BL Paso Natural Gas Company       Box 1492, El Paso, Texas, 79910         If yeip produces on the right of the second standing outer member       Is yea mentally connected?       When         If yeip produces on the right of the second standing outer member       Yes       3-1-62         If this production is commingled with that from any other lease or pool, give comminging outer member       Yes       3-1-62         If this production is commingled with that from any other lease or pool, give comminging outer member       Production is commingled with that from any other lease or pool, give comminging outer member       Production is commingled with that from any other lease or pool, give comminging outer member         If this production is commingled with that from any other lease or pool, give comminging outer member       Production is commingled with that from any other lease or pool, give comminging outer member         If this production is commingled with that from any other lease or pool, give kerned the second is a specific comment in the second point of the second point is a specific comment in the second point is a specific comment in the second point of the second point is a specific comment in the second point is a specific comme		Extense of Authorized Transporter of Oil	V or Condensate	Box 1910, Midland	, Texas 7970	1		
Date Standard function for the set of		Movies Pinell	ne Company	Box 1510, Midland	approved copy of this	form is to be sent)		
If radio function 10 models       See.       1 Two.       [Pase.]       Is add activity consected?       When         If well produces all or linking.       G       5       25-8       37-1-62         If well produces all or linking.       G       5       25-8       37-1-62         If the spicature of mains.       G       5       25-8       37-1-62         If the spicature of mains.       G       5       25-8       37-1-62         If the spicature of mains.       G       See.       1700.0000000000000000000000000000000000		Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas			1		
It will produce of a Handes, wile location of trails.       It has production by commingled with that from any other lease or pool, give commingling order number:       3-1-62         If this production is commingled with that from any other lease or pool, give commingling order number:       Plug fact. Some flows, Full, Res.         Designate Type of Completion - (X)       X </th <td></td> <td>El Paso Natural Gas Com</td> <td></td> <td>Is gas actually connected?</td> <td><u>) 101100</u></td> <td></td>		El Paso Natural Gas Com		Is gas actually connected?	<u>) 101100</u>			
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IV. COMPLETION DATA       Designate Type of Completion - (X)       X		give location of failes.		give commingling order numbe	r:			
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Date Spadied     Date Compil. Reasy to Prod.     Total Depth     P.B.T.D.       NOV, I., 1952     FEB. 15, 1975     3587.1     3587.1       Elawations (DF, RKB, RT, GR, etc., J) Nume of Producting Permation     3318.7     3434.1       Perforations 1 JSPF 3318, 3322; 3326; 33326; 33364; 33362; 3362; 3366; 3     Depth Central Burney of Centrel Burney of Centrel Burney of Central Burney of Central Burney o	1.			New Nett Notice of I		37 1		
Dete Spudded     J185 Computer New OF 1075     35871     35851       NOV, 1, 1952     FEB. 15, 1975     Top OL/Gas Perry     Tubing Depth       3110' GR     Seven-Rivers (Ouecan)     Top OL/Gas Perry     Tubing Depth       3110' GR     Seven-Rivers (Ouecan)     Top OL/Gas Perry     Tubing Depth       3110' GR     Seven-Rivers (Ouecan)     Top OL/Gas Perry     Depth Ceasing Sure       3281'; 3382; 3318; 3352; 3322; 3322; 3322; 3326'; 3341'; 3358'; 3362'; 3360', 364'; 100'     Depth Ceasing Sure       HOLE SIZE     CASING & TUBINO SIZE     Depth New Construction (Construction)     SACKS CEMENT       NA     103/4''     3307'     250 sx       NA     103/4''     3367'     125 sx        2 7/8''     36434'         2 7/8''     3367'     125 sx        2 7/8''     36434'         2 7/8''     36434'         2 7/8''     36434'         2 7/8''     36434'         2 7/8''     36434'         2 7/8''     36434'         2 7/8''     36434'        OL, WELL     Oil Run To Tonks     Producing Method (Floue old and must be equal to or e		Designate Type of Completio		and the second s		<b>A</b>		
NOV.1, 1952     PEDS. 13. 17     Personal of R. K.B. R. C.R. etc., J Internal of R. K.B. R. C.R. etc., J Burne of Producting Pormation     Top OIL/Oss Tey     Tubing Depth       110' GR     Seven-Rivers (Queen)     3318'     3364'     3364'       12381', 3382', 33414'-16', 3442'-47', 3461'-63', 3480'-84'; (Total 28 holes)         13381', 3382', 33414'-16', 3442'-47', 3461'-63', 3480'-84'; (Total 28 holes)        10381', 3382', 33414'-16', 3442'-47', 3461'-63', 3480'-84'; (Total 28 holes)        104 E SIZE     CASING, AND CEMENTING RECORD        103/4''     307'     250 sx       NA     10 3/4''     307'     250 sx       NA     7''     3587'     125 sx        2 7/8''     3434'         2 7/8''     3434'         2 7/8''     3434'         2 -15-75     Tubing Pressure     Cloud flow pump, gaz B(t, eic.)       Pumpling     2-24-75     Pumpling        2 -15-75     Tubing Pressure     0        2 -24-75     Pumpling     Casing Pressure (Shite-in)     Clocke Size       Casing Pressure (Shite-in)     Clocke Size        2 -24-75     Pumpling     Casing Pressure (Shite-in)       Clocke Size					35851			
Elevational (DF, RAR, RJ, CR, Elev.)       Seven-Rivers (Queen)       3318'       3338'.       3338'.         Perforctions       1 JSFF 3318, 3322; 3326'; 3341'; 3343'; 3354'; 3358'; 3358'; 3358'; 3358'; 3366';       Depth Cosing Bune         13381'; 3382'; 3414'-16'; 3442'-47'; 3461'-63'; 3480'-84'; (Total 28 holes)		NOV.1, 1952	FEB. 15, 1975					
Silo GR       100 GR					3434	1		
3381'; 3382'; 3414'-16'; 3442'-47'; 3461'-63'; 3480'-84'; [(TOTAL 28. INDER)]         TUBING CASING, AND CEMENTING RECORD         TUBING CASING, AND CEMENTING RECORD         NA         NA         10 3/4''         NA         NA         OPEPTH SET         NA         10 3/4''         NA         10 3/4''         SACKS CEMENT         NA         0 DEPTH SET         NA         0 DIPTH SET         NA         125 sx		Derfor tions 1 ISPE 3318 3322:3326': 3341': 3343': 3354': 3358': 3362': 3366';						
TUBING, CASING, AND CEMENTO         NA       DEPTH SET       SACKS CEMENT         NA       10       3/4"       307'       250 ex         NA       7"       307'       200 ex         Sacks CEMENT       200 ex       200 ex       200 ex         OIL       61/8"       4½"       3587'       125 ex          2.7/8"       3434'           2.7/8"       3434'           2.7/8"       3434'           2.7/8"       3434'          OUL WELL         Dote of Teast       0          OUL WELL         Casing Pressure       Choke Size             OUL WELL       OUL WELL         Actual Prod. Teat. MCF/D       Length of Teat       OUL Conservation		3381': 3382': 3414'-16': 34	22911.33821.34141-161.34421-471:34611-631:34801-841:(Total 28 notes)					
HOLE SIZE       CASING & TUBING SIZE       DEFENSE:       250 sx         NA       10 3/4''       307'       250 sx         NA       7''       3204'       200 sx         6 1/8''       4'g''       3587'       125 sx          2 7/8''       3434'           2 7/8''       3434'           2 7/8''       3434'           2 7/8''       3434'           2 7/8''       3434'          OIL WELL       Date of Test       If this depth or be for full 24 hours?          Date First New OIL Run To Tenks       Date of Test       Producing Method, pump, gas lift, etc.)         2-15 - 75       2-24-75       Pump ing          2-16 - 75       2-24-75       Pump ing          2-16 - 75       1'''       0       0'''          Actual Pred. During Test       0'''       0           Actual Pred. Test MCF/D       Length of Test       Bble. Condenante/MMCF       Gravity of Condenante         Testing Method (pitot, back pr.)       Tubing Pressure (shut-in)       Choke Size       OIL CONSERVATION COMMISSION      <			TUBING, CASING, AN	D CEMENTING RECORD		TKS CEMENT		
NA     201       NA     1/8"       6 1/8"     4/2"       6 1/8"     4/2"       3204'     200 sx       6 1/8"     4/2"       3434'         2 7/8"       3434'        OIL WELL     Test must be ofter recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Dute of Test       2-15-75     2-24-75       Producing Method (Flow, pump, gas lift, etc.)       24     0       Actual Prod. During Test     0       Actual Prod. During Test     0       Actual Prod. Test-MCF/D     Length of Test       Actual Prod. Test-MCF/D     Longth of Test       Testing Method (pitot, back pr.)     Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)     Choke Size       OIL ONSERVATION COMMISSION       VI. CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.       Shove is true and complete to the best of my knowledge and belief.       Gas Measurement Analyst       Gas Measurement Analyst       (Title)		HOLE SIZE				and the second		
WA       125 sx         6 1/8"       2 7/8"       3587"       125 sx          2 7/8"       3434"          OIL WELL       Cost of the depth or be for full 24 hours)       India of the depth or be for full 24 hours)         OIL WELL       Dote of Test       Producing Method (Flow, pump, gas lift, etc.)         Pump ing       2-24-75       Pump ing         24       0          Actual Prod. During Test       Oil-Bbls.       Water-Bbls.         43.0       171.7       TSTM         GAS WELL       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         VI. CERTIFICATE OF COMPLIANCE       Inbing Pressure (Shnt-in)       Choke Size       Oil-Bbls.         VI. CERTIFICATE OF COMPLIANCE       Signatures       Oil Conservation given above is true and complete to the best of my knowledge and belief.       Oil Conservation given above is true and complete to the best of my knowledge and belief.       Oil Conservation Gas MecMutes for a new. Willed of acompleted by a tholation of the devit test size on the well in accordance with RULE 110.         Gas MecMuteA Analyst       (Signatures)       (Signatures)       It has a seques: for allowable for a new. Willed out completely for a shie on new and recomple					20	0 sx		
Image: Contract of the set of the s					12	5 sx		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       2-24-75         Length of Test       Tubing Pressure         24       0         Actual Prod. During Test       Oil-Bble.         Vi. CERTIFICATE OF COMPLIANCE       Length of Test         I hereby certify that the rules and regulations of the Oil Conservation showe is true and complete to the best of my knowledge and belief.         Standy A.       Oil         Standy A.       Oil         Gas Medsurement Analyst       (Signature)         Gas Medsurement Analyst       (Signature)         Gas Medsurement Analyst       (Title)		6 1/6	2 7/8"	3434'				
Its is Draw in the depth of be for full 24 now?       able for this depth of be for full 24 now?         OIL WEIL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         2-15-75       2-24-75       Pump ing         24       0       0         Actual Prod. During Test       011-Bble.       0         43.0       171.7       TSTM         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the OII Conservation given show is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         AppRoveD	_	Test must be after recovery of total volume of load oil and must be equal to or exceed top allo						
Date First New Oil Run To Takes       Deter Internet       Dumping         2-15-75       2-15-75       Casing Pressure       Choke Size         24       0       0	V	able for this depth or be for full 24 hours)						
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24       0       0		Date First New Oil Run To Tanks			,			
Length of Test       100 minip Pressure         24       0         Actual Prod. During Test       011-Bble.         43.0       171.7         GAS WELL         Actual Prod. Test-MCF/D       Length of Test         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Stanky A.       Other State of the St					Choke Size			
Actual Prod. During Test       Oll-Bbls.       Water-Bbls.       Gas-MCF         Actual Prod. During Test       43.0       171.7       TSTM         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure(Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         Approved       APPROVED       , 19         By       By       Distribution (pitot, back pr.)       19         Stanky A.       Gravity of my knowledge and belief.       Title       Distribution (pitot, back pr.)         Stanky A.       Gravity of my knowledge and belief.       Title (pitot, back pr.)       19         Gas Measurement Analyst       (Signature)       Gas Measurement Analyst       All sections of this form must be filled out completely for at able on new and recompleted wills.				0				
GAS WELL     Longth of Test     Bble. Condensate/MMCF     Gravity of Condensate       Actual Prod. Test-MCF/D     Longth of Test     Bble. Condensate/MMCF     Gravity of Condensate       Testing Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Choke Size       VI. CERTIFICATE OF COMPLIANCE     OIL CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION COMMISSION       Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION COMMISSION       Stanling A. Out     (Signature)     This form is to be filed in compliance with RULE 1104.       If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 1104.       Gas Mewsurement Analyst     (Title)			and the second sec	Water - Bbls.				
Actual Prod. Test-MCF/D       Length of Test       Dist. Conduction (number)         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Image: Conduction of the Conservation (Signature)         Standary A.       Oil Conservation (Signature)       If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device test taken on the well in accordance with RULE 1104.         (Title)       All sections of this form must be filled out completel walls.		Actual prod. During 1000	43.0	171.7	TSTM	[		
Actual Prod. Test-MCF/D       Length of Test       Dist. Conduction must         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Dist. Conductor of the Completence of								
Actual Prod. Test-MCF/D       Length of Test       Dist. Conduction (number)         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Image: Conduction of the Conservation (Signature)         Standary A.       Oil Conservation (Signature)       If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device test taken on the well in accordance with RULE 1104.         (Title)       All sections of this form must be filled out completel walls.				Bhia, Condenagte/MMCF	Gravity of C	ondensate		
Testing Method (pitot, date pr.)       Tubic resource and and the second and the secon		Actual Prod. Test-MCF/D	Length of Test			·		
VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       , 19         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BY       BY         Stanling A. Ool       If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation able on the well in accordance with RULE 1104.       If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation able on the well in accordance with RULE 111.         (Signature)       All sections of this form must be filled out completely for allowable for a newly drilled or deep well, this form must be filled out completely for allowable for a newly drilled out completely for allowable for the deviation of the deviation			Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Stanly A. Ool (Signature) Gas Measurement Analyst (Title) (Title)		Testing Methoa (pitot, back proj				and the second		
I hereby certify that the rules and regulations of the Oil Conservation         Commission have been complied with and that the information given         above is true and complete to the best of my knowledge and belief.         Stanley       APPROVED         Gas Measurement Analyst         (Title)	-	L CERTIFICATE OF COMPLIANCE		OIL CONS	SERVATION CON	MISSION		
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Stanling A. Ook       This form is to be filed in compliance with RULE 1104.         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.         Gas Measurement Analyst       All sections of this form must be filled out completely for all able on new and recompleted wells.		Commission have been complied	with and that the information given the best of my knowledge and belief	BY THE	any			
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Gas Measurement Analyst (Title) (Title) (Signifuse) teats taken on the Well in account to init its form must be filled out completely for a able on new and recompleted wells.		Stanley H. Jost (Signature)						
(Title) able on new and recompleted water and VI for changes of ov				11				
February 20, 1975		February 26, 1975	-	Fill out only Sections I, II, III, and VI for changes of own				
			Date)	Separate Forma C-104 must be filed for each pool in multipl				
completed wells.				completed wells.				