

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0140978

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Langlie-Jal Unit
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 92
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "I" 1980' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix (Queen)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-25-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3110' GR		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- February 7, 1975, installed blowout preventor and re-entered well. Perf'd Seven Rivers- Queen Zone with 1 JSPF 3503'-07'; 3498'-3500'; 3480'-84; 3461'-63'; 3442'-47'; 3414-16'; (Total 25 holes).
- Acidized Seven-Rivers Queen perfs. 3414'-3507' w/1500 gals 15% WE acid.
- February 9, 1975 squeezed Seven Rivers Queen perfs. 3414'-3507' w/250 sx. Class "H" w/.5 of 1% CFR-2 w/3# salt/sx.
- February 11, 1975, drilled out cement 3305'-3490'. Pressured 4½" liner to 1000# w/no decrease in pressure.
- February 12, 1975, perf'd Seven Rivers Queen Zone with 1 JSPF 3318'; 3322'; 3326'; 3341'; 3343'; 3354'; 3358'; 3362'; 3366'; 3381'; 3383'; 3414'-16'; 3442'-47'; 3461-63'; 3480'-84'; (Total 28 holes).
- February 13, 1975, acidized and sand frac. Seven Rivers Queen formation with 40,000 Gals 2% KCL water, 40,000# 20/40 sand 1,300# rock salt and 500 gals 15% NE acid plus 700# Benzoic Acid flakes.
- February 15, 1975, ran tubing, rods, and pump. Well is now ready to be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 24 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side