| bmit 5 Copies | | | S | tate of New and Natur | nt | Form C-104 Revised 1-1-89 See Instructions | | | | |
|--|--|--|--|---------------------------|---|--|-----------------------------------|---|---|--------------|
| propriate District Office | | - | | | | | | | at Bottom | |
|). Box 1980, Hobbs, NM 88240 | (|)IL CC |)NS | ERVA 7 | TION D | VISIO | Ň | | | |
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| perator | | OTHAN | 1351 | | | | | PI No. | 11/02 | 17 |
| Penroc Oil Corpora | ation | | | | | | 130 | -05- | -1145 | |
| ddress | | | 1 50 | 270 | | | | | | |
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| cason(s) for Filing (Check proper box) | | Change in T | (maspo | orter of: | | e + i vo | Fontemb | er 2, 19 | 93 | |
| | Oil Casinghese | | Dry Gi Coadei | | E1. | Lective | Sebceum | | | |
| hange in Operator | | _ | | |), Hobbs | , NM 882 | 41 | | | |
| d address of previous operator | | | <u> </u> | <u></u> | | | | | | |
| DESCRIPTION OF WELL A | AND LE | NSE | Pool A | iams, Includin | e Formation | | | (Lease | Le | use No. |
| south Langlie Jal | . Unit | 22 | Jalı | mat Yate | es 7 - R | lvers | State, I | Rederal or Fee | | |
| ocation | <u> </u> | | | | | 0.01 | | | South | Line |
| Unit LetterL | <u>990 : 990 : </u> | | Feet P | Tom The We | stLim | and231 | <u>.0</u> Pe | n From The | | |
| 17 Section Township | 255 | \$ | Range | 37E | , NM | РМ, | | | Lea | County |
| | | | | | | | | | | |
| I. DESIGNATION OF TRANS | | CR OF OI | <u>L AN</u> | ND NATU | Address (Give | address to wi | uch approved | copy of this fo | rm is to be se | u) |
| tame of Authorized Transporter of Oil Shell Pipeline Co | | | | | P. O. | Box 2099 | , Houst | on, TX 7 | 7001 | |
| iams of Authorized Transporter of Casing | sheed Gas | | or Dry | | Address (Give | address 10 wi | wich approved | copy of this fo | rm is to be se vy 76102 | u) |
| Sid Richardson Ca | arbon & | | ne Tra | Co. | | | When | Worth, I 1 | <u>A 70102</u> | |
| well produces oil or liquids, ve location of tanks. | Unant | Sec. | Тур. | 1 144 | is gas actually connected? When 7 Yes N/A | | | | | |
| this production is commingled with that I | from any oti | her lease or p | pool, g | ive comming! | ing order sumb | er: | | | | |
| V. COMPLETION DATA | | | | Ges Well | New Well | Warkover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion | - (X) | | | | | | <u> </u> | ļ | | 1 |
| Date Spudded | Date Com | Date Compi. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| | | | | | | | | Depth Casing Shoe | | |
| Perforations | | | | | | | | | • - · | |
| | <u></u> i | TUBING. | CAS | ING AND | CEMENTI | NG RECOR | Ð | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEM | ENI |
| | | | | | <u> </u> | | | | | |
| | | | | | <u> </u> | | | | | |
| | | | | | the second se | | | | | |
| | | | | | | | | | | |
| . TEST DATA AND REQUE | ST FOR | ALLOW | ABL | E d cil and my | the agrial to of | exceed 100 al | lowable for th | is depth or be | for full 24 ho | rs .) |
| OIL WELL (Test must be after 1 | recovery of | total volume | ABL of loo | E d oil and mus | t be equal to or Producing M | exceed top all school (Flow, p | lowable for th nemp, gas lift, | is depth or be, etc.) | for full 24 hor | rs .) |
| OIL WELL (Test must be after 1 | ST FOR recovery of 1 Date of T | total volume | ABL of loo | E d oil and mut | Productag in | | lowable for th nemp, gas lift, | | | rs.) |
| DIL WELL (Test must be after) Date First New Oil Run To Tank | recovery of | iotal volume "est | ABLI of los | E d oil and mus | t be equal to or Producing M Casing Press | | lowable for th norp, gas lift, | Choke Size | | <u>rs.)</u> |
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| DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test | Date of T | iotal volume Test Tessure | ABL) of loo | E d oil and mus | Casing Press | TLE | lomable for th norp, gas lift, | Choke Size | | rs .) |
| DIL WELL (Test must be after) Date First New Oil Run To Tank | recovery of I Date of T Tubing Pi Oil - Bbli | iotal volume "edi Tessure 5. | ABL) | E d oil and mus | Casing Press Water - Bbis | 116 116 | lowable for th nonp, gas lift, | Choke Size Gas- MCF | | F3.] |
| DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test | Tubing P | iotal volume "edi Tessure 5. | ABL) of loo | E d oil and mus | Casing Press | 116 116 | lowable for th norp, gas lift, | Choke Size | | rs .) |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form must be funct out for anowable of new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.