

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name <i>South Langlie Jal Unit</i>
1. Name of Operator <i>Texaco Producing Inc.</i>			8. Farm or Lease Name
1. Address of Operator <i>P.O. Box 778 Hobbs, NM</i>			9. Well No. <i>22</i>
1. Location of Well <i>UNIT LETTER L, 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 25S RANGE 37E NMPM.</i>			10. Field and Pool, or Wildcat <i>Jalmat (oil)</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3098' KB</i>			12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

11/30/87 Pulled production equipment.
12/1/87 Ran GR-CCL log 3292'-2700'. Set 5 1/2" CIBP at 3215'. Tested 5 1/2" casing to 300 psi. Held OK. Perforated 5 1/2" casing at 3184', 80, 68, 62, 36, 32, 24, 2 SSPI and 3116'-3092', 1 ISPF. TIH w/ tubing & pkts. Set pkts. at 3040'.
12/2/87 Acidized 7 Rivers perms. 3092' to 3184' w/ 3000 gals. 15% NEFF acid. Swabbed.
12/3/87 Frac perms. 3092' to 3184' w/ 15,000 gal. 50# x-link gelled wtr., 70 tons CO2, and 58,000 lb. 12/20 sand. AIR 18 BPM Max. Press. 2956 psi ISTP 1130 psi. Flowed back 9 hours for 205 BW w/ trace oil.
2/4/87 Drilled out Frac sand and CIBP to 3375' TD. Reran production equipment and put on pump to test.
1/5/87 24 Hour Potential Test: 8 BO 136 BW GOR 1000

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *K. E. Johnson* TITLE AREA SUPERINTENDENT DATE JAN 7 1988
Orig. Signed by Paul Kautz Geologist
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

HOBBES-CLERK
JAN 8 1938
RECEIVED