Reserve Oil and Cas Company South Langlie Jal Unit 201 First Savings Building, Midland, Texas 79701 2. South Langlie Jal Unit 4. Lockie of Well 1 990 2210 4. Lockie of Well 1 990 25. South Langlie Jal Unit 4. Lockie of Well 1 990 25. South Langlie Jal Unit 4. Lockie of Well 1 990 15. Elevation (Show Whelder DF, RT, CR, etc.) 10. Feig met Pon, or Willer 10. Fig met Pon, or Willer 1 1.5. Elevation (Show Whelder DF, RT, CR, etc.) 12. Covery 10. Fig met Pon, or Willer 1 10. Fig met Pon, or Willer 12. Covery 10. Fig met Pon, or Willer 1 10. Fig met Pon, or Willer 12. Covery 10. Fig met Pon, or Willer 10. Fig met Pon, or Willer 12. Covery 10. Fig met Pon, or Willer 11. Elevation (Show Whelder DF, RT, CR, etc.) 12. Covery 10. Fig met Pon, or Willer 11. Elevation (Show Whelder DF, RT, CR, etc.) 12. Covery 10. Fig met Pon, or Willer 11. Elevation (Show Whelder DF, RT, CR, etc.) 12. Covery 11. Covery 1. South Langlie Jal Unit 12. Covery 12. Covery 11. Tota State Uniton 11. South Langlie Jal Uni		· · · · · · · · · · · · · · · · · · ·		
District Construction Construction Construction Construction Internet in the second sec	NO. OF COPIES RECEIVED			
Internet Internet <td< td=""><td>DISTRIBUTION</td><td></td><td></td><td>•</td></td<>	DISTRIBUTION			•
Use of and performed listing with listing of listing performed listing and performed listing and performed listing list	SANTAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
U.3.0.5. Dues C Pre X LAND OFFICE SUNDRY NOTICES AND REPORTS ON WELLS Dues C	FILE			Sg. Indicate Type of Lease
LANG OFFICE Image: Support Suppo	U.S.G.S.	4		1 m m
Support NOTICES AND REPORTS ON WELLS South Langlie Jal Unit ************************************				5. State Oil & Gas Lease No.
Image: Topologic Construct South Langlie Jal Unit 2. Nome: Construct N. Person of Langlie Jal Unit 3. Address of Construct N. Person of Langlie Jal Unit 2. Nome: Construct N. Person of Langlie Jal Unit 3. Address of Construct N. Person of Langlie Jal Unit 201 First Saxings Building, Midland, Texas 79701 22 21. First Saxings Building, Midland, Texas 79701 10. Field and Foci, av Midlern 201 First Saxings Building, Midland, Texas 79701 11. Interfield and Foci, av Midlern 201 First Saxings Building, Midland, Texas 79701 12. Eventue of Notice. Report of Chill 11. Latter Construct 990 representation of Notice. Report of Other Data Subsequent REPORT OF: 12. Check Appropriate Box To Indicate Nature of Notice. Report of Other Data Subsequent REPORT OF: Notice of INTENTION TO: 13. Subsequence Finance Example Finance Construct Area Construct Nature Construct Area 13. Subsequence Finance Construct Construct Construct Area Construct Area Construct Area Plus and Area Construct Area 13. Subsequence Finance Construct Construct Area Construct Area Construct Area Construct Area 14. Subsequence Finance Construct Construct Area Construct Area Plus And Area 15. Subsequence Finance Constrea Conster Environ Construct Area P	OPERATOR]		
Image: Topological Construction Function	SUNDF	NOTICES AND REPORTS ON	WELLS	
array of constants South Langlie Jal Omt 7. None of constants South Langlie Jal Omt 2. Address of Constants South Langlie Jal Unit 2. Address of Constants L 3. Address of Constants South Langlie Jal Unit 4. Locations of Well L 3. Address of Constants South Langlie Jal Unit 4. Locations of Well L 900 rest end of Constants 3. Constants South Langlie Jal Unit 4. Locations of Well L 900 rest end of Constants 10. Figlia data book Constants 11. Constants Constants 12. Constants Constants		TION FOR PERMIT " (FORM C-101) FOR SU	CH PROPOSALS.)	7. Unit Agreement Name
2. Mase of Constants South Langlie Jal Unit 3. Addition of Operation 3. volt low, and low of the state of				
2. Addender of Condition 201 First Savings Building, Midland, Texas 79701 201 First Savings Building, Midland, Texas 79701 221 Content L 201 First Savings Building, Midland, Texas 79701 2. Content L 2. 990 First First Savings Building, Midland, Texas 79701 2. First Savings Savings Savings Saving	2. Name of Operator Reserve Oil and Gas Company			South Langlie Jal Unit
a. Locatize of Well L 990 rest read that W Like AND 2310 rest read Infinite Coll but Little and S 17 25-5 same 37-E Infinite Coll Infinite Coll ref Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 12. Centry ref Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: ref NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: ref Full and Pauli Pointsen Construct Billing Construct Selection State Selection State Selection State Selection State Selection State Selection Selection Selection State Selection Selectio				
Unit LETTER 170 FEET FROM THE 110 11	4 Location of Well			1
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 15. FLUG AND ABANDON SUBSEQUENT REPORT OF: ALTERING CASING 15. FLUG AND ABANDON NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 16. FLUG AND ABANDON NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Departure fragments for the information of the informatin of the information of the information of the informa	UNIT LETTER	990 FEET FROM THE	LINE ANDFEET FR	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 15. FLUG AND ABANDON SUBSEQUENT REPORT OF: ALTERING CASING 15. FLUG AND ABANDON NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 16. FLUG AND ABANDON NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 17. Departure fragments for the information of the informatin of the information of the information of the informa	S LINE, SECT		37-E	r
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM BELLORIAL WORK PLUE AND ARMONT SUBSEQUENT REPORT OF: PELL OR ALTER CASHE PLUE AND ARMONT REVERING LAWARE PELL OR ALTER CASHE PLUE AND ARMONT REVERING LAWARE PELL OR ALTER CASHE PLUE AND ARMONT REVERING LAWARE PELL OR ALTER CASHE PLUE AND ARMONT REVERING LAWARE OTHER OTHER PLUE AND ARMONT REVERING LAWARE OTHER PLUE AND ARMONT REVERING LAWARE ALTERING CASHES OTHER PLUE AND ARMONT REVERING LAWARE ALTERING CASHES OTHER PULL OR ALTER CASHES REVERING LAWARE ALTERING CASHES OTHER PULL OR ALTER CASHES REVERING LAWARE ALTERING CASHES OTHER PULL OR ALTER CASHES PULL OR ALTER CASHES ALTERING CASHES OTHER PULL OR ALTER CASHES PULL OR ALTER CASHES ALTERING CASHES 17. Description SUBSCIPUTATION SUBSCIPUTATION ALTERN CASHES 17. DESCRIPTION SUBSCIPUTATION SUBSCIPUTATION SUBSCIPUTATION 17. DESCR	mmmmmm	15. Elevation (Show whether		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform REVEDIAL WORK PLUE AND ABANDON Atterne CASING Pull OR ALTER CASING PLUE AND ABANDON Atterne CASING Pull OR ALTER CASING CRANEE PLANS COMMENTE DELLING OPUS. OTHER CRANEE PLANS COMMENTE DELLING OPUS. 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed or Market PLUE 103. 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed or Market Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed or Market Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed or Market Describe Proposed or Completed Operations (Clearly state all periment dates, and give periment dates, including estimated date of starting any proposed at 21 BPM. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-10-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8''' tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-11-74 Pulle 2 7/8'' tigs., ran production tubing, rods and pump. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put				Lea
The first a first a first and a standard and a sta			Nature of Notice, Report or (Other Data
PLUG AND ARADOM PLUG AND ARADOM THUPDRAFTY ANADOM COMMENCE MILLING OPER. PLUG AND ARADOM COMMENCE MILLING OPER. OTHER COMMENT FAR CASING OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work/s SEE FULE \$103. 5-6-74 Pull rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235", 3245", 3257', 3264', 3272', 3274', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tigs., ran production tubing, rods and pump. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-28-74 W ell tested 45 BOPD + 9 BW PD. 18. Thereby certify that the information above is true and complete to the best of my knowledge and bellef. State True District Manager 0Hg, Signed by OHg, Signed by 0Hg, Signed by District Manager JUN 13 1974	NOTICE OF I	NTENTION TO:	30832002	
TEMPORARILY ABANDON PLUE AND ALTER CASING PULL OR ALTER CASING CHANGE PLANS OTHER CHANGE PLANS 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 18 10 - 74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# stand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10 - 74 Swabbing. 5-11 - 74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-28 - 74 W ell tested 45 BOPD	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER OTHER OTHER 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed work/ SEE RULE 1103. 5-6-74 Pull rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235', 3245', 3257', 3264', 3272', 3274', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tig., ran production tubing, rods and pump. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 18. Thereby certify that the information shove is true and complete to the best of my knewledge and bellef. Schee True District Manager 04.0 JUN 13 1974 10.1 JUN 13 1974			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULe 1103. 5-6-74 Pull rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235', 3245', 3257', 3264', 3272', 3274', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to 5-24-74 Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 well tested 45 BOPD + 9 BW PD. 18.1 hereby certify that the information above is true and complete to the beat of my knowledge and bellef. Starte District Manager out 1, 1974 JUN 13 1974 Total Purces 		CHANGE PLANS	CASING TEST AND CEMENT JOB	
 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed motify see processing on proceed processing of the pertinent dates, and give pertinent dates, including estimated date of starting any proposed of Pull rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235', 3245', 3257', 3264', 3272', 3274', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 W ell tested 45 BOPD + 9 BW PD. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and bellet. 3000 JUM 1 3 1974 JUM 1 3 1974 		-	OTHER	
 5-6-74 Full rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235', 3245', 3257', 3264', 3272', 3274', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 W ell tested 45 BOPD + 9 BW PD. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. Stere District Manager District Manager June 11, 1974 JUN 1 3 1974 Tohn Provan 	OTHER			
 5-6-74 Full rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235', 3245', 3257', 3264', 3272', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 W ell tested 45 BOPD + 9 BW PD. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and bellef. Stere District Manager Order June 11, 1974 Ordg. Signed by June 13, 1974 	17 Describe Proposed of Completed (Operations (Clearly state all pertinent d	etails, and give pertinent dates, includ	ling estimated date of starting any proposed
 3257', 3264', 3272', 3274', 3275', and 3276'. 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs. 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tog., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-28-74 W ell tested 45 BOPD + 9 BW PD. 18.1 hereby certify that the information above is true and complete to the beat of my knowledge and bellef. Stewto UN 1.3 1974 JUN 1.3 1974 JUN 1.3 1974 				
 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 Well producing 9 BOPD + 17 BW PD. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 W ell tested 45 BOPD + 9 BW PD. 18. I bereby certify that the information above is true and complete to the best of my knowledge and belief. STORED Date District Manager Date June 11, 1974 JUN 13 1974 Total Pare 				
gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to 5-21 to 5-24-74 5-24-74 5-28-74 W ell tested 45 BOPD + 9 BW PD. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. District Manager Date June 11, 1974 JUN 1 3 1974	5-7-74 Treat new pe	rfs with 2000 gals acid	and 15 ball sealers. S	wab dry in 5 hrs.
gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to 5-21 to 5-24-74 5-24-74 5-28-74 W ell tested 45 BOPD + 9 BW PD. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 19. District Manager Date June 11, 1974 JUN 1 3 1974	5-9-74 Frac new per	fs plus open hole section	on 3288-3373' down 2 7	/8" tubing with 30,000
at 21 BPM. 5-10-74 Swabbing. 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 5-28-74 W ell tested 45 BOPD + 9 BW PD. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. STORE Date June 11, 1974 JUN 13 1974	gals, gelled	water $+ 22000 \#$ sand in	3 stages. Avg. treatir	ng pressure 2100 psi
5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump. 5-18-74 W ell producing 9 BOPD + 17 BW PD. 5-21 to 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 5-28-74 W ell tested 45 BOPD + 9 BW PD. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED				
5-18-74 Well producing 9 BOPD + 17 BW PD. 5-21 to 5-24-74 5-24-74 5-28-74 Well tested 45 BOPD + 9 BW PD. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	5-10-74 Swabbing.			
 5-21 to Clean out hole with reverse unit and jet wash open hole section. Put back on production 5-24-74 5-28-74 W ell tested 45 BOPD + 9 BWPD. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. IB. I hereby certify that the information above is true and complete to the best of my knowledge and belief. District Manager DATE June 11, 1974 JUN 1 3 1974 	5-11-74 Pulled 2 7/8	' tog., ran production t	ubing, rods and pump.	
5-28-74 W ell tested 45 BOPD + 9 BWPD. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 51GNED	5-18-74 Well produci	ng 9 BOPD + 17 BW PD.	,	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	5-21 to 5-24-74	e with reverse unit and	jet wash open hole sect	tion. Put back on production
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	5-28-74 Well tested 4	5 BOPD + 9 BW PD.		
SIGNED Eigned District Manager June 11, 1974 Orig. Signed by JUN 1 3 1974 John Runyan Date				
SIGNED Einsche Signed District Manager Date June 11, 1974 Orig. Signed by JUN 1 3 1974 John Bunyan Date	18. I hereby certify that the informat	ion above is true and complete to the be	st of my knowledge and belief.	
SIGNED UN 1 3 1974	~	\bigcirc		June 11, 1974
	SIGNED			<u></u>
Toba Kunyan		Orig. Signed by		JUN TO 1914
		John Runyan		DATE

CONDITIONS OF APPROVAL, IF ANY: