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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator 201 First Savings Building, Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER L 990 FEET FROM THE W LINE AND 2310 FEET FROM THE S LINE, SECTION 17 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-6-74 Pull rods & tubing. Ran CCL log, perforate one 1/2" hole at 3235', 3245', 3257', 3264', 3272', 3274', 3275', and 3276'.
- 5-7-74 Treat new perfs with 2000 gals acid and 15 ball sealers. Swab dry in 5 hrs.
- 5-9-74 Frac new perfs plus open hole section 3288-3373' down 2 7/8" tubing with 30,000 gals. gelled water + 22000# sand in 3 stages. Avg. treating pressure 2100 psi at 21 BPM.
- 5-10-74 Swabbing.
- 5-11-74 Pulled 2 7/8" tbg., ran production tubing, rods and pump.
- 5-18-74 Well producing 9 BOPD + 17 BWPD.
- 5-21 to 5-24-74 Clean out hole with reverse unit and jet wash open hole section. Put back on production.
- 5-28-74 Well tested 45 BOPD + 9 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ed M. Johnson</i></u>	TITLE District Manager	DATE June 11, 1974
<p>Orig. Signed by John Bunyan Geologist</p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JUN 13 1974