Form C-103 (Revised 3-55)

~ 5

	Revised 3-	
NEW MEXICO OIL CON	SERVATION, COMMISSION	
MISCELLANEOUS	REPORTS ON WELLS ffice as per Commission Rule 1106)	
(Submit to appropriate District O	TRIM CORP. BOX 1071 MIDLAND.	RYAS
Company SOUTHERN CALIFORNIA PETRO	LEUM CORP., BOX IO(I, HIDDAND, I	
, i i i i i i i i i i i i i i i i i i i	unit L S 17 T 25S R	37E
Lease Woolworth "D" Well No. 1		
Date work performed 4/4-28/57	POOL Jaimat	
This is a Report of (Check appropriate	block) Result of Test of Casin	ng Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	XX Other Install pum	p
		14 -
Detailed account of work done, nature a obtained. (continuation of work sh	and quantity of materials used and resu nown on C-103 filed 4-29-57)	1115
		awabbed
After sandfrac treatment on 4-3	Flowed by heads, but appeared	to
328 B. 1080 OII in next 2 days.	or steady flow. SLM indicated 5'	
pand #111 to 33701		
Installed new Natil E-OSN-40DP-	2 pumping unit and recovered	
	Produced as shown on C-103 filed	
balance of load oil on 4-25. I		
balance of load oil on 4-25. 4 4-29-57.		
4-29-57.	RK REPORTS ONLY	
4-29-57. FILL IN BELOW FOR REMEDIAL WO	RK REPORTS <u>ONLY</u>	
4-29-57. FILL IN BELOW FOR REMEDIAL WO Original Well Data:		
4-29-57. FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF ElevTDPBD	Prod. IntCompl. Date	
4-29-57. FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. TD PBD Tbng. Dia. Tbng. Depth		h
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