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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name South Langlie Jal
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 23
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 17 25-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3107 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulation
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-72 Pulled Baker Model AD packer and cement lined tubing. Ran 5½" Baker Full Bore packer on 2-7/8" tubing. Tested tubing to 4500 psi. Set packer at 2690'.

9-12-72 Load hole, treated perms 3238' to 3392' (51 holes) with 10,000 gals. jelled water, 11,000# 20-40 sand, and 250 gals. 15% acid in five stages. Stages separated by ball sealers. Average pressure 2300 psi, maximum pressure 2850 psi at 14½ BPM. Shut in pressure 1000 psi, 15 min. SI pressure 850 psi; 18 hrs. SI pressure 0 psi.

9-13-72 Pulled 2-7/8" tubing and packer. Ran Baker Model AD tension packer on 2-3/8" cement lined tubing. Displaced casing annulus with inhibited fresh water. Set packer at 3150' with 15,000# tension.

9-14-72 Injecting 450 BWPD @ 640 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed M. Johnson TITLE **District Manager** DATE **September 19, 1972**

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE **SEP 21 1972**

CONDITIONS OF APPROVAL, IF ANY: