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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701		9. Well No. 23
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 17 25-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3107		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to injection well <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JQB <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC Order No. R-4240 authorized the conversion of this well from an oil producer to a water injector.

To convert this well to a water injector, it is proposed to perform the following operations:

1. Pull rods and tubing.
2. Clean out to TD of 3405', if necessary.
3. Cement a 4" OD flush joint liner from approximately 2710' to 3405'.
(5½" casing is set at 2792')
4. Test casing and liner.
5. Run GR/N log and selectively perforate liner.
6. Acidize perforations.
7. Run 2-3/8" internally cement-lined tubing and Baker Model AD tension packer.
Packer to be set at approximately 3100'.
8. Place inhibited fresh water above packer in annulus.

Above work scheduled to commence approximately January 24, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. M. Johnson</i></u>	TITLE District Manager	DATE January 18, 1972
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE JAN 20 1972
CONDITIONS OF APPROVAL, IF ANY:		