

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
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OIL CONSERVATION COMMISSION
HOBBS, N.M.

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas
Place

12/29/51
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Culbertson & Irwin, Inc. Woolworth "C" Well No. 1 in NE 1/4 SW 1/4
Company or Operator Lease

Langlie-Mattix
section 17, T. 25S, R. 37E, N.M.P.M. Pool Lea County

Please indicate location: Elevation 3107 Spudded 9/26/51 Completed 12/28/51

	0		

Total Depth 3405 P.B.
Top Oil/Gas Pay 2915 Top Water Pay
Initial Production Test: Pump Flow 43 (BOPD OR CU. FT. GAS PER DAY)
Based on 43 Bbls. Oil in 24 Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run):
Size of choke in inches Open 3/4"
Tubing (Size) 2 3/8 @ 3401 Feet
Pressures: Tubing 100 Casing 275
Gas/Oil Ratio Gravity 36
Casing Perforations:

Unit letter: "K"

Casing & Cementing Record

Size	Feet	Sax
8 5/8	212	125
5 1/2	2792	400*
*200 sax around shoe, 200 sax thru 2-stage tool		
1122		

Acid Record:

_____ Gals _____ to _____ S/Oil & gas 2915-2935
_____ Gals _____ to _____ S/ " " 2960-2975
_____ Gals _____ to _____ S/

Shooting Record.

_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/

Natural Production Test: _____ Pumping 43 Flowing
Test after acid or shot: _____ Pumping _____ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 1060
T. Salt 1160
B. Salt 2650
T. Yates 2825
T. 7 Rivers 3070
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 12/28/51

Pipe line taking oil or gas: Texas-New Mexico

Remarks: _____

CULBERTSON & IRWIN, INC.

Company or Operator

By: _____

Signature

Position: President

Send communications regarding well to:

Name: Culbertson & Irwin, Inc.

Address: Box 1071, Midland, Texas

APPROVED 12 - 31, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Oil & Gas Inspector