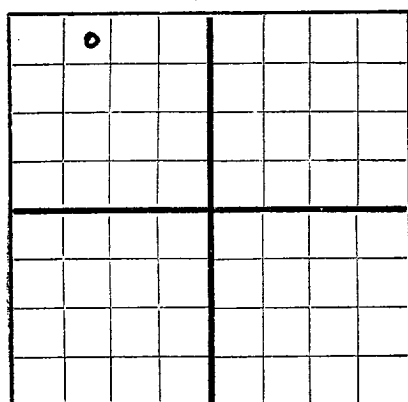


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Culbertson & Irwin, Inc. Box 1071, Midland, Texas
Company or Operator Address
Woolworth "B" Well No. 1 in NW/4 of Sec. 17, T. 25S
Lease
R. 37E, N. M. P. M., Langlie-Mattix Field, Lea County.
Well is 330 feet south of the North line and 4290 feet west of the East line of 17
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Elizabeth Woolworth Address 302 West Avenue D San Angelo, Texas
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 1-3-19 49 Drilling was completed 3-11-19 49
Name of drilling contractor Roach & Shepherd Address Artesia, New Mexico
Elevation above sea level at top of casing 3114 feet.
The information given is to be kept confidential until not confidential 19

OIL SANDS OR ZONES

No. 1, from 2830 to 2855 No. 4, from 3025 to 3070
No. 2, from 2900 to 2935 No. 5, from to
No. 3, from 2949 to 2970 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 385 to 400 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	40#	8	Used	83'	T.P.				
7"	22#	8	New	2775'	Halliburton-Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10 3/4"	83	50	Halliburton		
8"	7"	2775	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Not shot or treated				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3080 feet, and from feet to feet

PRODUCTION

Put to producing March 23, 19 47.
The production of the first 24 hours was 27 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be. 38°
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. E. Wood Driller Jim Byler Driller
R. Rickman Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th day of March 1949
Name Jim Byler
Position President
Representing Culbertson & Irwin, Inc.
My Commission expires June 1, 1949 Address Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10	10	Cellar
10	66	56	Sand
66	83	17	Red rock
83	340	257	Red rock
340	370	30	Blue shale
370	475	105	Sand water 385-400
475	530	55	Sandy shale
530	600	70	Sand
600	730	130	Red rock
730	745	15	Sand
745	1075	330	Red rock
1075	1185	110	Anhydrite
1185	1225	40	Salt and anhydrite shells
1225	1240	15	Salt
1240	1255	15	Anhydrite
1255	1265	10	Red rock
1265	1310	45	Salt and anhydrite
1310	1365	55	Red and blue shale
1365	1445	80	Salt
1445	1495	50	Anhydrite
1495	1680	185	Salt
1680	1700	20	Anhydrite
1700	1825	125	Salt
1825	1900	75	Salt and anhydrite shells
1900	1920	20	Anhydrite
1920	1960	40	Salt and shells
1960	2170	210	Salt
2170	2185	15	Salt and shells
2185	2325	140	Anhydrite
2325	2380	55	Salt and shells
2380	2390	10	Salt
2390	2445	55	Anhydrite and salt
2445	2480	35	Anhydrite
2480	2600	120	Salt and anhydrite
2600	2620	20	Salt
2620	2660	40	Anhydrite and salt
2660	2685	15	Anhydrite
2685	2755	70	Anhydrite and lime
2755	2805	50	Lime
2805	2830	25	Lime, anhydrite and sand
2830	2855	25	Sand
2855	2900	45	Lime and sand
2900	2915	15	Lime
2915	2935	20	Sand
2935	2949	14	Lime and shale
2949	2970	21	Sand
2970	3000	30	Lime, sand and shale
3000	3045	45	Lime
3045	3070	25	Lime and sand
3070	3080	10	Lime

T.D. 3080