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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

## State of New Mexico Fargy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29

## UIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brusos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well 7	IPI No.			
Texaco Exploration and Production Inc.								80 025 11640			
Address											
P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-25	28							
Reason(s) for Filing (Check proper box)					_	et (Please expla					
New Well		Change is	Trans	porter of:	EF	FECTIVE 1	1-01-91				
Recompletion	Oil		Dry (								
Change in Operator	Casinghead	Gas 🛚	Cond	camie	<u> </u>						
f change of operator give name  Texa	co Produ	cing line	c.	P. O. Box	x 730	Hobbs, Ne	w_Mexico	88240-25	28		
me sources or breatons oberents						<u>.</u>					
IL DESCRIPTION OF WELL			<del>15</del>	N Tarket	- Formation		Kind	of Lease	1 14	ase No.	
Lease Name		Well No.	1	Name, Includi	-	e echen bi	State.	Federal or Fee	~	110	
SOUTH LANGLIE JAL UNIT		19	JAL	MAI IAN	ALL TATE	S SEVEN RI	AEU IEEE				
Location	1000			NO	RTH	. 1980		et From The W	FST		
Unit LetterF	<u> </u>		_ Feet	From The NO	Lie	and1980	Fe	et From The		Line	
Section 17 Township	_ 2!	58	Pane	8 37E	. N	MPM.		LEA		County	
Section 7 Township			- Kang			1441 444	··············		···		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	IX 🗆	or Conde			Address (Giv			copy of this form			
Shell Pipeline Corporation	<u>Б</u>				<u> </u>			uston, Texa		<del></del>	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)  201 Main St. Ft. Worth, Texas 76102					
Sid Richardson Open	<del></del>				<u></u>						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 7	Twp.   Rge.   25S   37E		is gas actually connected? YES		j When	When ?   1949			
					<u> </u>					··	
If this production is commingled with that IV. COMPLETION DATA	PROGRAMY CUM	or leave or	poot, (			FH 3/1/	93				
IV. COMPLETION DATA		Oil Wel		Ges Well	New Well	Workover	Deepen	Plug Back Si	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i i	` ¦	<b>CCO</b> C			1	1		i	
Date Spudded	Date Comp	A. Ready &	o Prod		Total Depth		· <b></b>	P.B.T.D.			
	'										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
								<u> </u>			
					CEMENTI	NG RECOR			01/0 0514		
HOLE SIZE	CAS	SING & T	UBING	SIZE	ļ	DEPTH SET	<del> </del>	SA SA	CKS CEM	ENI	
	<del>  </del>				ļ	<del></del>					
	<del> </del>							<del> </del>			
	<del> </del>				<del> </del>			<del>                                     </del>			
V. TEST DATA AND REQUES	T FOD A	IIOW	ARI.	F.	<u> </u>						
V. IEST DATA AND REQUEX OIL WELL (Test must be after t	occurry of to	eal values	of loa	a. d oil and must	be equal to o	exceed top all	owable for the	is depth or be for	full 24 hou	<b>vs.)</b>	
Date First New Oil Run To Task	Date of Te		-,		Producing M	ethod (Flow, p	ump, gas lift,	elc.)			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
				_							
Actual Prod. During Test				Water - Bbls.			Gas- MCF				
					<u> </u>			<u>.l.</u>			
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	assle/MMCF		Gravity of Con	densate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pros	use (Shut-ia)		Choke Size	-			
					<u> </u>			<u> </u>		·	
VL OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		OII 001	JOEDY	ATIONED	11/101/	<b>781</b>	
I hereby certify that the rules and regul	lations of the	Oil Cons	ervation	1	11 '	OIL CO	NOEHV	ATION D	7101V	JN	
Division have been complied with and	that the info	rmatica gi	vea ab	ove				NDD 9A	22		
is true and complete to the best of my	mowledge á	na belief.			Date	e Approve	od	APR 30"	J <u>L</u>	<del></del>	
	•				1	. •					
Wholesa					∥ By_	ORIGIN	AL SIGNE	BY JERRY S	EXTON		
Signature L.W. JOHNSON		Eng	gr. A	sst.		1	DISTRIGT I	SUPERVISOR	I		
Printed Name			Title	<u> </u>	Title						
04-14-92				<u>-7191</u>	F	DECC	ion (	DNLY	י ממו	0 1002	
Date		Te	lephon	e No.		KECC	NV /	/!\-' <b>{</b>	NK ぐ	A 1222	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
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