Submit 5 Cops. Appropri-1e Dist. at Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## Ene: Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

State of New Mexico

Form C-104 Revised 1-1-89 e Instructio at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 1 30 025 11640 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion $\overline{\mathbf{X}}$ Casinghead Gas 🔲 Condensate 🔲 Change in Operator and address of operator give name Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 **II. DESCRIPTION OF WELL AND LEASE** Kind of Lease State, Federal or Fee Lesse No. Well No. Pool Name, Including Formation Lease Name 408175 JALMAT TANSILL YATES SEVEN RIVER FEE SOUTH LANGLIE JAL UNIT 19 Location Feet From The NORTH Line and 1980 \_ Feet From The WEST 1980 Line F • Unit Letter LEA County 17 <u>Township</u> 25S Range 37E , NMPM, Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 2648 Houston, Texas 77252 **Shell Pipeline Corporation** Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. Box 1492 El Paso, Texas 79978 El Paso Natural Gas Company Is gas actually connected? When 7 | Sec. | 7 Unit Rge. Twp. If well produces oil or liquids, 25S i 1949 37Ě YES give location of tanks. JÍ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Rea'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compi. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Date Approved \_\_\_\_\_JUN 0 3 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Miller By ORIGINAL SIGNAL BY LEVEL SEX (ON DISTRICT FORTEN SOR Signature DISTRIC Div. Opers. Engr. K. M. Miller Title Printed Name Title\_ 915-688-4834 May 7, 1991 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.