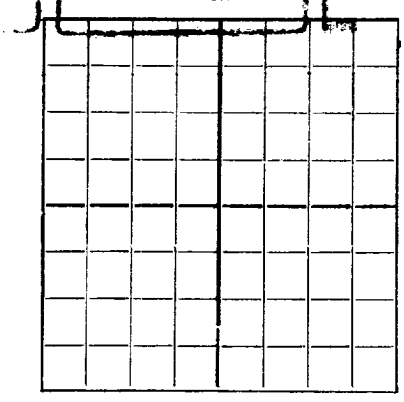
DUPLICATE

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

RECEIVED
DEC 15 1952
OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

CULBERTSON & IRWIN, INC. (Company or Operator) Woolworth "B" (Lease)

Well No. 2 in SE¼ NW¼ of Sec. 17, T. 25S R. 37E, N. M. P. M., Langlie-Mattix Field, Lea County.

Well is 1980 feet south of the North line and 3300 feet west of the East line of Section 17

If State land the oil and gas lease is No. _____ Assignement No. _____

If patented land the owner is Elizabeth Woolworth, Address San Angelo, Texas

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced January 17 19 52. Drilling was completed February 8 19 52

Name of drilling contractor Haynes & V-T Drilling Company, Address Odessa, Texas

Elevation above sea level at top of casing 3109 feet.

The information given is to be kept confidential until Not confidential 19____.

OIL SANDS OR ZONES

No. 1, from 2855 to 2870 No. 4, from 3120 to 3145

No. 2, from 2895 to 2960 No. 5, from _____ to _____

No. 3, from 3020 to 3035 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4"	32	8	New	160	T.P.				Surface
7"	20	8	New	2833	Halliburton Float				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 3/4"	160	100	Halliburton		
8¼"	7"	2833	400 *	"		

*200 sax around shoe; 200 sax thru 2-stage tool @ 1100'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing February 14, 19 52

The production of the first 24 hours was 66 barrels of fluid of which 100 % was oil; - %

emulsion; - % water; and - % sediment. Gravity, Be 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

CONTRACTOR'S EMPLOYEES

C. M. Brown, Driller D. C. Jones, Driller

J. Y. Haynes, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th day of February, 1952

Darcus Franklin
Notary Public

My Commission expires June 1, 1953

Midland, Texas (Place) 2/15/52 (Date)

Name _____

Position Vice-President

Representing Culbertson & Irwin, Inc. (Company or Operator)

Address Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Sand & caliche
70	200	130	Red shale
200	400	200	Red & gray shale
400	450	50	Sand
450	650	200	Red & gray shale
650	1080	430	Red rock
1080	1180	100	Anhydrite
1180	1400	220	Salt
1400	1750	350	Salt & anhydrite
1750	1950	200	Salt
1950	2500	550	Salt & anhydrite
2500	2710	210	Salt
2710	2735	25	Anhydrite
2735	2830	95	Brown lime
2830	2850	20	Lime & anhydrite
2850	2960	110	Sand & lime
2960	3020	60	Lime & shale
3020	3085	65	Lime & sand
3085	3120	35	Lime
3120	3145	25	Sand
3145	3295	150	Lime
3295	3403	108	Lime & sand
T.D. 3403			