OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

OH CONSERVATION COMMISSION

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Midland, T	8308		2/ 15/52	
	Plac			Date	
WE ARE HEREBY	REQUESTING A	N ALLOWABLE FOR	A WELL KNOWN AS	5:	
Culhantam &	Tomein Tho	Hall-month	Total	9 . Qp	WELF
Carper cent a	ny or Operato	r Lease	Well No.	2 in SE 1/4	1/4
section 17	. т.253	R. 375 .N.M.	P.M. Langlas Mat	tix Pool Lea	County
Section			,		
Please indica	te location:	Floretion 311	Smudded :	1/17/58 Completed	2/8/52
				•	
		Total Depth 3	103 P.	В•	
		. Ter Odl /Cos Dov	9REE TO	n linton Day	
		Top U11/Gas Pay	ion Test: Pumn	op Water PayFlow	BOPD OR CU. FT
		Intital Product	Ton lest. Tamp	F10#	GAS PER DAY
				llrs	
		Method of Test	(Pitot, gauge,	prover. meter run	*
		Size of choke i	n inches 14/6	4	
				@ 335 0	liaet
		Tubing (Size)	843/0	4th	Teet
				Casing 650	
		Gas/Oil Ratio_		Gravity_ 36	
			Casing Per	forations:	
** ** * * * * * * * * * * * * * * * * *	mps:		40.000		
Unit letter:		Acid Record:		Show of Oil.Ga	s and water
			4	S/ 2855-287 0	
Casing & Cemer	nting Record	Gals	to	s/ 2895-2960	
Size Fe	et Sax	Gals		2000 2025	
	- 1			s/ 3120-3145	
10-3/4" 3	.60 1.00	Shooting Record	•		
		Qts		0/	
78 283	· [· ·	Qts		<i>∟</i> /	
#200 sex are		Qts		S/	
1	n 2-stage to	Matural Droduct	ion Test. •	Pumping	
@ 1100°.					
		Test after acid	or shot:	Pumping	Flowing
		atta Mana (to oo	nfammanaa with	geographical sect	ion of state).
Please indica	te below Form	nation rops (in co	ontormance with	geographical sect	ion or stater.
	Southeaste	ern New Mexico		Northwestern Ne	w Mexico
T. Anhy 1080	1	m Daniel an		T. Ojo Alamo	
1 1 11 11 11 11 11		(143		T. Kirtland-Fruit	
T. Salt 1180 B. Salt 2710				T. Farmington	
T. Yates 2830				T. Pictured Cliff	
T. 7 Rivers		·		T. Cliff House	
T. Queen			1	T. Wenefee	
T. Grayburg				T. Point Lookout	
T. San Andres				T. Mancos	
				T. Dakota	
T. Drinkard _				T. Morrison	
				T. Penn	
				T	
T. Penn				T.	
T. Wiss		_ T•		T	

Date first oil run to tanks or gas to pipe line:
CULRERTSON & IRWIN, INC. Company or Operator By: Signature Position: Vice-President Send communications regarding well to:
By: Signature Position: Vice-President Send communications regarding well to:
By: Signature Position: Vice-President Send communications regarding well to:
By: Signature Position: Vice-President Send communications regarding well to:
By: Signature Position: Vice-President Send communications regarding well to:
By: Signature Position: Vice-President Send communications regarding well to:
By: Signature Position: Vice-President Send communications regarding well to:
Position: Vice-Fresident Send communications regarding well to:
Position: Vice-President Send communications regarding well to:
Send communications regarding well to:
•1
Name: Culbertson & Irwin, Inc.
Address: Box 1071, Midland, Texas
APPROVED 2-18,1952
OIL CONSERVATION COMMISSION
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By: My yarkracy !