Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	HEQUE T	O TRAI	NSP	ORT OIL	AND NAT	URAL GAS	S Well A	ONO.			
perator		30-025-11641									
Penroc Oil Corpora	tion										
P. O. Box 5970, Ho	bbs, N	M 8824	11-5	970							
ason(s) for Filing (Check proper box)					_	(Please explain					
w Well		Change in	Dry (Ef	fective	Septembe	er 2, 19	93		
completion	Oil Casinghead	Cas	Cond	same							
hange of operator give name move	co. Pir	1C., P	. 0.	. Box 730	, Hobbs	, NM 882	41				
Society of bisacon obsision											
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, I				Name, Includin	Formation		Kind of Lease State, Federal or Fee		Lease No.		
South Langlie Jal		27	Ja:	lmat Yate	s 7 - R	ivers	State,	- Total G	-		
cation				C	ou+h		2310 Pe	- E The	West	Line	
Unit Letter N	:990)	Foot	Prom TheS	Outh Line	and	Pe	M Llotti ine -	Lea		
17	25S		Rang	37E	, NIM	IPM,				County	
Section											
. DESIGNATION OF TRANS	PORTE	R OF O	IL A	ND NATUE	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	N)	
ame of Authorized Transporter of Oil	\square	or Conde	18866		D O	Box 2099	. Houst	on, TX	77 <u>001</u>		
Shell Pipeline Co ame of Authorized Transporter of Casing	head Gas		or D	Ny Gas 🔲	Address (Give	address to wh	ich approved	copy of this f	OFM 15 10 04 14	NI)	
Sid Richardson Ca	arbon & Gasoline Co.			201 Main Street, Ft. W ls gas actually connected? When ?			orth, TX 76102				
well produces oil or liquids,	Unit	Sec.	Twr	ı Rge	Yes	A CONTRACTOR!	N/				
re location of tanks. this production is commingled with that f		er least of	200L	zive commingi	ing order numi	oer:					
this production is comminged with that the completion DATA	1011 227 02						<u> </u>	T Dhua Back	Same Res'v	Diff Res'v	
	~~	Oil Wel	1	Gas Well	New Woll	Workover	Despen	I riug back			
Designate Type of Completion	Deta Com	pl. Ready I	o Pro	d.	Total Depth	L	J	P.B.T.D.			
rate Spudded		•						Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			tentile solves		
					<u> </u>				Depth Casing Shoe		
erforations								<u> </u>			
	TUBING, CASING AND				CEMENTI	CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET						
	 -										
	 										
					<u></u>			_1			
TEST DATA AND REQUE	ST FOR	ALLOV	VABI	LE and ail and mu	the equal to o	r exceed top al	lowable for u	is depth or b	e for full 24 ho	w1.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of T	iolal volum	20,4	700 VIII WALL	Producing N	lethod (Flow, p	nemp, gas lift.	etc.)			
Date First New Oil Rus 10 1am	Date of 10th							Choke Siz	Choke Size		
ength of Test Tubing Press			STITES.			Casing Pressure					
	Oil - Bbis.				Water - Bbi	Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Ou - Box	••									
GAS WELL								Cleavier o	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MIMCF			GIETRY OF GOODS			
	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing 1	Jacquire (2	uu. · · ·	,							
VI. OPERATOR CERTIFIC	TATE	F CON	API.	IANCE		OIL CO	NCED!		N DIVISI	ON	
the miles and real	ulations of I		BCLAST	uou .		-					
Principles have been complied With SD			P	above			ad off	1719	93		
is true and complete to the best of my knowledge and better.) Da	Date Approved SEP 1 7 1993					
la auch deux te					D.,	Orig. Signed by Paul Kauts Geologist					
C. and huma		4	D	ogident	وم		Ge	ologist			
Mohammed Yamin Merc	hant		1	esident Nue	Titl	le					
Printed Name 09/15/93		-		397-3596			=				
Date		•	Telept	home No.	!!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.