Submit 5 Copies Appropriate District Office TRICT I L Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Deswer DD, Astonia, NM \$8210

State of New Mexico F Py, Minerals and Natural Resources Department,

Form C-104 Revised 1-1-89

APR 30 1993

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 11641 Texaco Exploration and Production Inc. Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 11-01-91** Change in Transporter of: Nair Wall Dry Gas Oil Recompletion Casingheed Ges 🛛 Condensate 🔲 Change in Operator П if change of operator give name Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name JALMAT TANSILL YATES SEVEN RIVER FEE 27 SOUTH LANGLIE JAL UNIT Location Feet From The SOUTH Line and 2310 .___990 Feet From The WEST Unit Letter _ **LEA 25S** Range 37E County 17 , NMPM. Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS is (Give address to which approved copy of this form is to be sent) or Cond \mathbf{X} P. O. Box 2648 Houston, Texas 77252 Shell Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co. 201 Main St. Ft. Worth, Texas 76102 Twp. Rge. Is gas actually connected?

| 25S | 37E | YFS Twp If well produces oil or liquids, Unit Sec. When? give location of teaks. 1952 If this production is commingled with that from any other lesse or pool, give commingling order number:

IV. COMPLETION DATA SID ROHARDRON GASOLINE CO. - Eff. 3/1/93 Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.R.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe **Periorations** TUBING, CASING AND CEMENTING RECORD **SACKS CEMENT** CASING & TUBING SIZE **DEPTH SET** HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Tubing Pressure Casing Pressure Leggs of Test Gas- MCF Water - Bbla Oil - Bbis. Actual Prod. During Test **GAS WELL** Risk Condensate/MMCF Gravity of Condensate Langth of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 30'92 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR L.W. JOHNSON Engr. Asst. Title Printed Na (505) 393-7191 04-14-92 RECORD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.