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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator 201 First Savings Building, Midland, Texas 79701		9. Well No. 27
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3101 DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean out and place on pump <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Well cleaned out with reverse unit to TD of 3400'.
2. 2 3/8" eue tubing run to 3300'.
3. 3/4" rods and 1 1/2" pipe run.
4. Pumping unit set and pumping operations commenced March 23, 1974.
5. Pumped 12 BOPD, no water. GOR 2416 on March 26, 1974.

Note: This well has been shut in since September 1, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Sam John* TITLE **District Manager** DATE **March 27, 1974**

APPROVED BY *Joe P. R...* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: *Direct Control*