HO. OF COPIES RECI	LIVED	1	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

## NEW MEXICO OIL CONSERVATION COMMISSI 4

Form C-104 Supersedes Old C-104 and C-110

	FILE	\\L40L01	AND		Effective 1-1	-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL G	AS		
	OIL						
	TRANSPORTER GAS						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	Reserve Oil and Gas Company						
	Address 301 First Sardings Building Midland Torge 70701						
	301 First Savings Building, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New We!1	Change in Transporter of:	J. 1023	c capitally			
	Recompletion	Oil X Dry Ga	s 🔲				
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	or Fee	Lease No.	
	South Langlie Jal Unit	27 Jalmat		State, Federal	criee Fee		
		Feet From The S Lin	e and2310	Feet From T	heW		
	Line of Section 17 Tow	nship 25-S Range	37-E , NMPN	Α,	Lea	County	
]]]	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil						
	Shell Pipe Line Corpor		P. O. Box 26			to be sent!	
		!	Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company P. O. Box 1492, El Paso, Te					7710	
	If well produces oil or liquids, give location of tanks.	J 7 25-S 37-E	Yes		7 <b>-2</b> 8- <b>52</b>		
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same R	estv. Diff. Restv.	
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded	Date Compil Ready to 110di	1000				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CI	EMENT	
			<u> </u>		<u>.</u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vol pth or be for full 24 hour	ume of load oil a s)	ind must be squal to o	r exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	:	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
				<del></del>	J		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condense	it•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shw	t-in)	Choke Size		
			011	CONSERVA	TION COMMISSI		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM							
	I hereby certify that the rules and r	APPROVED MAR 17 1972 , 19					
This form i  (Signature)  District Manager  (Title)  This form i  If this is a  well, this form i  tests taken on t  All sections			BY Orig. Signed by				
			TITLE	Joe D. Ramey  TITLE Dist. I, Supv.			
			This form is t	This form is to be filed in compliance with RULE 1104.			
			and the second for ellowable for a newly drilled or deepened				
			well, this form mu	orm must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow-				
			il shie on new and r	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)  Fill out only sections 1, 11, 12, 12, 12, 12, 12, 12, 12, 12,					er, or other such che	nge of condition.	
			Separate Forms C-104 must be filed for each pool in multiply				

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MAR 1 DADIO
OIL CONSERVATION COMM.
HOURS, N. M.